

Official Well Test Sheet

Date August 19, 1951

<u>Well</u>	<u>Location</u>	<u>Producing Formation</u>	<u>Total Depth</u>
Florance Federal No. <u>4</u>	Sec. 10, 30N <u>9W</u>	Mesaverde	5517
Shut in casing head pressure, 72 hours		907 psi	
Shut in tubing pressure, 72 hours		907 psi.	
Time Well opened		8:30	
Time well gauged		2:30	
Total time open		6 hours	
Size of casing		7 inch	
Size of tubing		2 inch	
Size of test nipple		2 inch	
Type gauge used		spring	
Impact pressure		11.5 psi	
Side static pressure			
Initial potential, MCF in 24 hours		2,475 MCF	

Tested by A. R. GibsonTitle Petroleum EngineerWitnessed by A. R. GibsonTitle Member-San Juan Basin Operator's Engineering
Sub-Committee