

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **O. J. Hoover "MC"** Well No. **1**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$, **N** $\frac{1}{2}$ **Sec. 11**, **T. 30N**, **R. 16W**, **NMPM, Horseshoe Gallup** Pool

San Juan County Date Spudded **10-23-58** Date Drilling Completed **11-4-58**
Elevation **5397 (GL)** Total Depth **2241** FBTD **2202**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay **2040** Name of Prod. Form **Gallup**

PRODUCING INTERVAL -

Perforations **Two shots per foot 2056-2076, 2146-2175**

Open Hole _____ Depth _____ Casing Shoe **2237** Depth Tubing **2176**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **228** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Choke Size _____

Pumping oil well 19-48" Strokes Per Minute.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 11

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	205'	150
4-1/2"	2238'	175
2-3/8"	2176'	

Method of Testing (jicot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **39,700 gallons oil & 40,000 pounds sand, 50 perforated ball sealers.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **November 14, 1958**

Oil Transporter **El Paso Natural Gas Company**

Gas Transporter **None**

Remarks: **Includes 2238' of 4 1/2" OD, 4.090" ID, 9.50 pound casing and 2176' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well, Horseshoe-Gallup Field November 14, 1958. Potential test November 14, 1958, pumped 57 barrels oil and no water in 6 hours. Oil Gravity 40.7° API. Gas-oil ratio too small to measure.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ NOV 18 1958 _____, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

D. J. SCOTT

By: _____ (Signature)

Title: **Field Clerk**

Send Communications regarding _____

Name: **Pan American Petroleum Corporation**

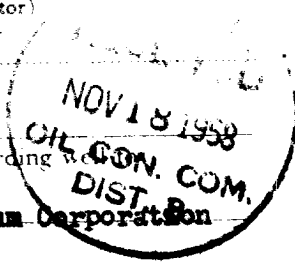
Address: **Box 487**

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **Supervisor Dist. # 3**



**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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