

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Superseding OIL C-101 and C-102
Effective 1-1-65

DATE RECEIVED	
REGISTRATION	
DATE	
NAME	
ADDRESS	
PHONE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 NW EXPRESSWAY, OKLAHOMA CITY, OK 73112

Reason for filing (Check proper box)		Other (Please explain)	
Oil Well ☐	Change in Transporter oil ☐	CHANGE COMPANY NAME FROM SUN OIL COMPANY	
Completion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

Change of ownership give name and address of previous owner SEE ABOVE

DESCRIPTION OF WELL AND LEASE

County	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NEW MEXICO FEDERAL N	5	BASIN DAKOTA GAS	State, Federal or Free FEDERAL	S-14210
Location				
Unit Letter M	1190	Feet From The SOUTH	Line and 1190	Feet From The WEST
Line of Section 7	Township 30-N	Range 12-W	NMPM, SAN JUAN	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC.	BOX 108, FARMINGTON, NEW MEXICO
Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
SOUTHERN UNION GATHERING COMPANY	FIDELITY UNION TOWER, DALLAS, TX 75201
Well produces oil or liquids, or both, or both of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	M 7 30N 12W YES 8-1-63

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Other Tests ☐ Other ☐		
Completed	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Other (Flow, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Flow Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Flow Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Test, During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF
Flow Test, Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Test, Shut-in (per, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sue Clark
(Signature)
PRODUCTION STAFF ASSOCIATE
(Title)

02-10-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1982
Original Signed by FRANK T. CHAVEZ
BY

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 1101.
All portions of this form must be filled out completely and applicable on new and recompleting wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.