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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth Oil String Depth Oil String Depth Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover Oil Production BPD MCFPD Oil Production MCFPD The string Depth Oil String Depth	El Paso Watur Lease Sunray Date Work Performed 6-11-64 Beginning Drilli Plugging Detailed account of v Pulled 1 1/4" 4.6#, J-55 tu at 3100'. Re Witnessed by Georg	ng Operations ook done, nature & 2 3/8" toing (5308, -ran 96 joing	Pool Rianco Mess THIS IS A Case Rem re and quantity of tubing & Gue ints 1 1/4"	2-E(PM) Verde & A: A REPORT OF: ing Test and Conedial Work of materials used iberson "Si t 5319.09" EUE tubing Position Drlg OW FOR REME ORIGINAL	it Letter L zted (Check ment Jo Rah 3 (302	Box 99 Section 9 P. C. k appropria b Packer ser Mode 25') set	County County	San Juan Explain): Leak Representation 36'.	Range pair pair pack	2 3/8", ser	
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Plugging Casing Test and Cement Job 2] Other (Explain): Packer Leak Nopair Plugging Remedial Work Packer Leak Nopair Packer Leak Nopair	Detailed account of v Pulled 1 1/4" 4.6#, J-55 tu at 3100'. Re Witnessed by George D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	vork done, nature & 2 3/8" thing (5308ran 96 joing for F. Love	Cas: Rem re and quantity of tubing & Gu: .09') set at ints 1 1/4"	Position Drlg Position Drlg OW FOR REME ORIGINAL	, and re horty' Bak 3 (302	sults obtain packer Mode 25') set	Other (Facker ined. r. Re-1 21 "D" It at 303 Company El Pas	r Leak Representation of the Natural	pints a pack	ME COM.	
Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled 1 1/4" & 2 3/6" tubing & Gairberson "Shorty" packer. Re-ran 166 joints 2 3/6", 4.6#, J-55 tubing (5506.09') seet at 5339.09'. Baker Model "D" production packer at 3100'. Re-ran % joints 1 1/4" EUE tubing (3025') set at 3036'. Witnessed by George F. Love Position Drig. Supt. El Paso Natural Gas Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(e) RESULTS OF WORKOVER Test Date of BPD Gas Production MCFPD Cabic Keep/Bbl MCFPD Before Workover Oil Conservation Commission I bereby certify that the information given above is true and complete to the best of my knowledge. Name of Canada Signed By Conservation Commission I bereby certify that the information given above is true and complete to the best of my knowledge.	Detailed account of v Pulled 1 1/4" 4.6#, J-55 tu at 3100'. Re Witnessed by George D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	vork done, nature & 2 3/8" thing (5308ran 96 joing for F. Love	Rem re and quantity of tubing & Gu: .09') set an ints 1 1/4"	Position Drlg Por REME ORIGINAL	, and re norty Bak g (302	sults obtain packer Modes (25') set	Facker ined. r. Re-1 el "D" t at 303 Company El Pas	r Leak Representation of the Natural	pints a pack	ME COM.	
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