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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

1. Name of Operator  
C. & E. Operators, Inc.

3. Address of Operator  
Suite 1100, Two Energy Square 4849 Greenville Ave., Dallas, Tx. 75206

4. Location of Well  
UNIT LETTER I 1827 FEET FROM THE South LINE AND 790 FEET FROM  
THE East LINE, SECTION 12 TOWNSHIP 30 North RANGE 12 West NMPM.

7. Unit Agreement Name
8. Farm or Lease Name <u>Jensen</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Aztec, PC</u>
12. County <u>San Juan</u>

15. Elevation (Show whether DF, RT, GR, etc.)  
5886' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status: Shut-in & gas sales discontinued. 8-5/8" casing @ 72' w/50sx. 5 1/2" 15.5# @ 2043' w/100sx. Est. cement top @ 1466'. Open hole 2043' to 2118'. 1" tubing @ 2105'.

Propose to set cement plugs as follows: (9 ppg. mud between plugs.)

#1 2118' back to 1993' with 50 sx.

#2 Perf. @ approx. 1237' and cement with 148 sx. to place cement from 1237' back to 1000' to cover Farmington sands. (Inside & out of 5 1/2" casing)

#3 Perf. @ approx. 577' to cover Ojo Alamo back to 477' with 50 sx. (Inside & out)

#4 Cement top 122' inside & out of 5 1/2" casing. Jet around casing if possible through 1". If not, to perforate and cement.

Clean up and remove all surface equipment and grade down surface and pit. Need small pit for plugging well.

**RECEIVED**

OCT 01 1986

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Heller  
Original Signed by CHARLES GHOLSON

TITLE Field Agent

DATE Oct. 1, 1986

P. O. Box 1507, Durango, Colo. 81302

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE OCT - 1 1986

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

