

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

......Depth Cleaned Out......

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Florance Pooled Unit M. U. Florance (Company or Operator) Well No. 1 , in 1/4 of SE 1/4, of Sec. 8 , T 30N , R 11W , NMPM. Aztec P.C. Pool, San Juan County. Well is 1980 feet from South line and 1760 feet from West line 10-1 F. B. Umbarger Name of Drilling Contractor...... Aztec, New Mexico OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from.....to..... No. 4, from to feet. CASING RECORD NEW OR USED KIND_OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 10" 30# Used 301 Surface 8-5/8 23# 1321 Preductions 11 17# 2018 Production MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET NO. SACKS OF CEMENT METHOD USED 101 13" 30° 28 Circulated to surface Halliburton 10# 8-5/8H 132 70 11 8-5/811 2018 200 Ħ and pipe twsted RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

•				tofeet, and fromto					
Cable tools were used from							Teet to	teet.	
			PRODUC	TION					
Put to Prod	ducing	·····	, 19						
OIL WEL	L: The	production	during the first 24 hours was		barr	els of liqu	uid of which	% was	
	was (oil;			% water;	and	% was	sediment. A.P.I.	
	Grav	i 							
					4 C F		C.C.	, "	
GAS WEL			during the first 24 hours was		A.C.F. plu	3		Darreis Of	
	liquie	d Hydroca	rbon. Shut in Pressurelbs.				2	. €. €	
Length of	Time Shu	ıt in			2.				
PLEA	SE INDI	CATE BI	LOW FORMATION TOPS (IN CONF	ORMAN(E WITH	GEOGE	APHICAL SECTION	OF STATE):	
			Southeastern New Mexico				Northwestern New		
T. Anhy		•••••••	T. Devonian				Ojo Alamo800		
T. Salt					T. Kirtland-Fruitland 1200†				
	•			T. Farmington 2007.					
				T. Simpson T			Pictured Cliffs		
				T. McKee			Point Lookout		
				1. Michael School Schoo			Mancos		
•	_						Dakota		
				T. T			Morrison		
							Penn		
T. Tubbs	3	•••••	Т	T T					
T. Abo			T	T T.			***************************************	•••••	
T. Penn.			T	•	····	т.			
T. Miss			T			т.			
			FORMATION	N RECC	ORD				
From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet		tion	
0	585	585	Gray sandy shale with fine						
	رەر	707	to medium gray sandstone	l :				l l	
			stringers.	0	1		MINON COMMI		
585	660	751	Medium to coarse gray ss. conglomeratic at base.			1	ISTRICT OFFIC	E	
660	1600	1020	Gray green siliceous shale	112	ф. Сорі	es Re	ceived S		
			gray sandstone stringers			DIS	TRIBUTION		
7 (00	1000	200	up to 25° thick.				NO. FURNISHED	-	
1680	1970	290	Dark gray & black carbon- aceous shale, Medium	0	perator		1 1	-	
			grained gray sandstone.		anta Fe		† 	-	
			1760-17951.	1 1	roration	Office			
1970 1995	1995 2007	25 12	Coal Black carbonaceous shale		arte Land				
2007	2077	1	Fine to medium gray salt	1 [-	s. G. s.		2		
•		L C 1.15	& pepper sand.	1 1 1	ansporte			_	
				11 1	le		, , , ,		
		ξ ξ.				T		-	
					 	†			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa						
as can be determined from available records.	an be determined from available records. December 14, 1953						
	(Date)						
Company of Operator Mo J. Florance	Address Albuquerque, New Mexico						
Company or Operator Mo J. Florance Name M. J. Wisdon	W Position or Title agent:						