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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved.	
Land Office Santa Fe	
BM 024158	
Unit	

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

		1 431			l L
OTICE OF INTENTION TO DRILL		1 11	JENT REPORT OF WATER	100	enne c
OTICE OF INTENTION TO CHANGE PL	ANS		JENT REPORT OF SHOOT	12/ - 0	信-#- ₩
OTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQU	JENT REPORT OF ALTERI	ING CASING()	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQU	JENT REPORT OF RE-DRI	LLING OR REPAIR	
IOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQU	JENT REPORT OF ABAND	ONMENT	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEM	MENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON	WELL			<u>U-C-GF</u>	
(INDICAT	E ABOVE BY CHECK MAR	K NATURE OF RE	PORT, NOTICE, OR OTHER	R DATA)	
			Janu	mry 25	, 19. 62
R. B. McKenzie Gas ell No. is locat		$m = \begin{cases} N \\ S \end{cases}$ line	and 1850ft. fr	om $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line of se	c9
SW/4 Section 9	30 H	12 W	W.M.1	P.M.	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Basin Dakota	San	Juan or Subdivision)		(State or Territory)	
ate names of and expected depths to	DETA objective sands; show s ing points, and all	ILS OF W	d langths of proposed ca	osings; indicate mudding	; jobs, cement-
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and coment 25 3. Drill 7-7/8" hold 4. Run and coment 67	DETA objective sands; show a ing points, and all to to 250°. 50° 8-5/8° CD,	ILS OF Wizes, weights, and other important	d lengths of proposed control of the proposed work) Circulate of 6710').	ement to surf	ice.
ate names of and expected depths to 1. Drill 19-3/4" hol 2. Run and cement 25 3. Drill 7-7/8" hole 4. Run and cement 67 stage collar 50'	DETA objective sands; show a ing points, and all to to 250'. 50' 8-5/8" CD, to TD (approvided to 12' CD)	izes, weights, and other important	Circulate of 6710').	ement to surf	ice.
ate names of and expected depths to 1. Drill 19-3/4" hol 2. Run and cement 25 3. Drill 7-7/8" hole 4. Run and cement 67	DETA objective sands; show a ing points, and all to to 250'. 50' 8-5/8" CD, to TD (appro- 710' 4-1/2" CD below base of	izes, weights, an other important cag.	Circulate of 6710'). -55 casing. Cliffs.	coment to surfa	ice.
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and cement 25 3. Drill 7-7/8" hold 4. Run and cement 67 5 stage collar 50' 5. Log well. 6. Perforate and stage 7. Clean up location	DETA objective sands; show a ing points, and all to to 250°. 50° 8-5/8" CD, to TD (approvide to the	izes, weights, and other important 24/ cag. zimately Pictured formation	d lengths of proposed can the proposed work) Circulate of 6710'). 1-55 casing. Cliffs.	Coment to surface	etages with
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and cement 25 3. Drill 7-7/8" hold 3. Run and cement 67 5. Run and cement 67 5. Log well. 5. Perforate and sti 7. Clean up location	DETA objective sands; show a ing points, and all to to 250°. 50° 8-5/8" CD, to TD (approvide to the	izes, weights, and other important 24/ cag. zimately Pictured formation	d lengths of proposed can the proposed work) Circulate of 6710'). 1-55 casing. Cliffs.	Coment to surface	etages with
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and cement 25 3. Drill 7-7/8" hold 4. Run and cement 67 stage collar 50' 5. Log well. 6. Perforate and stage 7. Clean up location	DETA objective sands; show a ing points, and all to to 250°. 50° 8-5/8" CD, to TD (approvide to the	izes, weights, and other important 24/ cag. zimately Pictured formation	d lengths of proposed can the proposed work) Circulate of 6710'). 1-55 casing. Cliffs.	Coment to surface	etages with
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and cement 25 3. Drill 7-7/8" hold 4. Run and cement 67 5 tog well. 5. Log well. 6. Perforate and still 7. Clean up location I understand that this plan of work	objective sands; shows ing points, and all to 250°. 50° 8-5/8" CD, 60° 8-5/8" CD, 60° 4-1/2" CD below base of imulate Dakota 1. c must receive approval	izes, weights, and other important 24/ cag. zimately Pictured formation	d lengths of proposed can the proposed work) Circulate of 6710'). 1-55 casing. Cliffs.	Coment to surface	etages with
ate names of and expected depths to 1. Drill 19-3/4" hold 2. Run and cement 25 3. Drill 7-7/8" hold 4. Run and cement 67 5. Log well. 5. Log well. 6. Perforate and sti 7. Clean up location Tenneco Oil	objective sands; show a ing points, and all to 250°. 50° 8-5/8" CD, 60° 8-5/8" CD, 60° 8-1/2" CD below base of insulate Dakota 1. Company (14)	izes, weights, and other important 24/ cag. zimately Pictured formation	d lengths of proposed can the proposed work) Circulate of 6710'). 1-55 casing. Cliffs.	Coment to surface	etages with

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U.S.G.5				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	<u> </u>		
PRORATION OFFI	E	<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

TRANSPORTER GAS			SEE INST	RUCTIONS F	OR COM	PLETING TH	IIS FORM	ON THE REV	ERSE SIDE
PROPATION OFFICE									
0					ECTIC	N A			197 Y 27
Operator Tenneco Oil	Comm	en w			Lease	par B. E.	McKens:	le Ges Uni	Well No.
Unit Letter	Section		Township	<u></u> '	Ran		County		
ĸ	9		30 No	orth		2 West	San	luan	
Actual Footage Lo									t:
1850 Ground Level Elev		rom the roducing Fo	South mation	line and	Pool	50 te	et from the	West	line Dedicated Acreage:
5728' ungrad			kota			Basin	Dakota		320 Acres
who has the rig another. (65- 2. If the answer to wise? YES	ght to d 3-29 (d o quest NO	rill into and e) NMSA 193 ion one is ") If	to produce from to Comp.) no," have the answer is ";	e interests of	and to a fall the of Consol	owners been o	production	ed by commun	("Owner" means the person mself or for himself and itization agreement or other-
3. If the answer to	quest	ion two is "	no," list all	the owners a	and their	respective int Land Descrip		ow:	TEBENVEN
				·			·		
			SECTIO	N B				<u>, </u>	CERTIFICATION
			ion	JAN	120 l 015 l	\$2 m.		in SECT plete to belief. Name Position Company Date	certify that the information ION A above is true and com- the best of my knowledge and Production Supt. Company May 25, 1962
	70'-			:				shown on plotted from surveys resupervision and correspond and belies Date Surveys Register and/or Land/or Lan	
0 330 660 9	90 /3	20 1650 196	30 2310 264	0 2000	1500	1000	500	Certificat	and Tracingering Co.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

 $\hat{X}_{i-1}, i_{k_2,\ldots,i_{k_2}}, \ldots,$

5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.