

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850'FSL, 1850'FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM-024158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McKenzie B

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9; T30N; R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

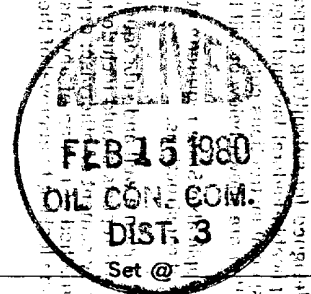
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5728'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/80

Tenneco plans to plug and abandon the McKenzie B #1 well by using the attached procedure.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. [Signature] TITLE Admin. Supervisor DATE 2/8/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ak [Signature]

NM OGD

APPROVED
FEB 14 1980
JAMES F. SIMS

WELL NAME McKenzie "B"

WELL NO. 1

8-5/8" OD, 24 LB, J-55 CSG.W/ 225 TX

TOC @ Surface

270'

4-1/2" OD, 11.6/9.5 LB, J-55 CSG.W/ 340 TX

TOC @ 3200 ft.

age collar
3703'

DETAILED PROCEDURE

1. MIRUSU.
2. NDWH, NUBOP.
3. POOH w/tbg.
4. PU cmt retainer & RIH to 6467'. Squeeze Dakota perms through retainer w/100sxs Class B neat cmt.
5. POO retainer and spot 10 sx cmt on top.
6. POOH laying down all but 1900' of tbg and spot the following class B neat cmt plugs:

Zone	Depth	Plug
Gallup	5520-5950	35 sx
PLO	4250-4700	30 sx
CH	3470-3770	25 sx
7. Perforate 2025' to 2026' (PC) w/4 holes.
8. Set cmt retainer @1900'.
9. Squeeze perms w/50 sx.cmt.
10. Spot 10 sx cement on top of retainer.
11. POOH laying down tubing.
12. Perforate 300'-301' w/4 holes.
13. Establish circulation and cement to surface leaving 4-1/2 full of cement.
14. NDBOP, cut off WH, install P&A marker.
15. Clean, grade & reseed location.

6509

6651

6656

6700'

Perfs 4 JSPF

6509-29'

6507-78'

6633-51'