

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO, January 14, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Arizona Exporations, Inc., Petro Atlas Solach 1

NW

SE

Well No. 1, in 1/4 1/4

(Company or Operator)

(Lease)

J

Sec. 9

T. 30N

R. 16W

undesignated

Pool

Unit Letter

San Juan Co.

County. Date Spudded Sept. 1, 1956

Date Completed Sept. 20, 1956

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5285 Total Depth 1300 P.B. -

Top oil/gas pay 1114 Name of Prod. Form Gallup

Casing Perforations: 1114-1195 or

Depth to Casing shoe of Prod. String 1300

Natural Prod. Test one BOPD

based on one bbls. Oil in 24 Hrs. Mins.

Test after acid or shot sandfrac 20 1/2

Based on 20 1/2 bbls. Oil in 24 Hrs. Mins.

Gas Well Potential none

Size choke in inches none

Date first oil run to tanks or gas to Transmission system: Oct. 2

Transporter taking Oil or Gas: El Paso Natural Gas Prod. Co.

Casing and Cementing Record

Size Feet Sax

8 5/8	100	75
5 1/2	1300	150

Remarks: Oil hauled by L. B. Petty or Fred Rodgers to El Paso Nat. Gas Prod. Co. terminal at Bloomfield, New Mexico

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 14 1957, 19

Arizona Exporation, Inc.

(Company or Operator)

By: C. E. Jossey, Jr.

(Signature)

Vice-President

Title

Send Communications regarding well to:

C. E. Jossey, Jr.

Name

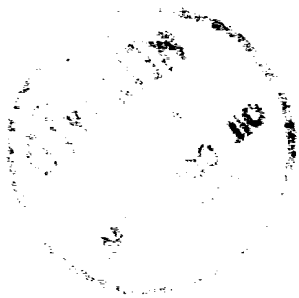
415 Meadows Bldg., Dallas, Texas

Address

OIL CONSERVATION COMMISSION

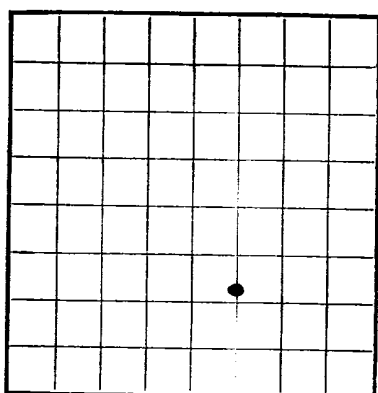
By: L. B. Petty

Title Oil and Gas Inspector Dist. #3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	✓

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT **081226**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Arizona Explorations, Inc. Address Meadows Bldg., Dallas, Texas.
 Lessor or Tract Peto-Atlas - Bolack Field Wildcat State New Mexico.
 Well No. 1 Sec. 9 T. 20 N. 16 E. Meridian N.M.P.M. County San Juan
 Location 1450 ft. (N. S.) of 3 Line and 1980 ft. (E. W.) of E Line of Sec. 9 Elevation 5285

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. J. Over

Date Oct. 26, 1956 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling September 1, 1956 Finished drilling September 8, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1115 to 1240
 No. 2, from 1240 to 1312
 No. 3, from 1312 to 1400
 No. 4, from 1400 to 1450
 No. 5, from 1450 to 1500
 No. 6, from 1500 to 1550
 No. 7, from 1550 to 1600
 No. 8, from 1600 to 1650
 No. 9, from 1650 to 1700
 No. 10, from 1700 to 1750
 No. 11, from 1750 to 1800
 No. 12, from 1800 to 1850
 No. 13, from 1850 to 1900
 No. 14, from 1900 to 1950
 No. 15, from 1950 to 2000
 No. 16, from 2000 to 2050
 No. 17, from 2050 to 2100
 No. 18, from 2100 to 2150
 No. 19, from 2150 to 2200
 No. 20, from 2200 to 2250
 No. 21, from 2250 to 2300
 No. 22, from 2300 to 2350
 No. 23, from 2350 to 2400
 No. 24, from 2400 to 2450
 No. 25, from 2450 to 2500
 No. 26, from 2500 to 2550
 No. 27, from 2550 to 2600
 No. 28, from 2600 to 2650
 No. 29, from 2650 to 2700
 No. 30, from 2700 to 2750
 No. 31, from 2750 to 2800
 No. 32, from 2800 to 2850
 No. 33, from 2850 to 2900
 No. 34, from 2900 to 2950
 No. 35, from 2950 to 3000
 No. 36, from 3000 to 3050
 No. 37, from 3050 to 3100
 No. 38, from 3100 to 3150
 No. 39, from 3150 to 3200
 No. 40, from 3200 to 3250
 No. 41, from 3250 to 3300
 No. 42, from 3300 to 3350
 No. 43, from 3350 to 3400
 No. 44, from 3400 to 3450
 No. 45, from 3450 to 3500
 No. 46, from 3500 to 3550
 No. 47, from 3550 to 3600
 No. 48, from 3600 to 3650
 No. 49, from 3650 to 3700
 No. 50, from 3700 to 3750
 No. 51, from 3750 to 3800
 No. 52, from 3800 to 3850
 No. 53, from 3850 to 3900
 No. 54, from 3900 to 3950
 No. 55, from 3950 to 4000
 No. 56, from 4000 to 4050
 No. 57, from 4050 to 4100
 No. 58, from 4100 to 4150
 No. 59, from 4150 to 4200
 No. 60, from 4200 to 4250
 No. 61, from 4250 to 4300
 No. 62, from 4300 to 4350
 No. 63, from 4350 to 4400
 No. 64, from 4400 to 4450
 No. 65, from 4450 to 4500
 No. 66, from 4500 to 4550
 No. 67, from 4550 to 4600
 No. 68, from 4600 to 4650
 No. 69, from 4650 to 4700
 No. 70, from 4700 to 4750
 No. 71, from 4750 to 4800
 No. 72, from 4800 to 4850
 No. 73, from 4850 to 4900
 No. 74, from 4900 to 4950
 No. 75, from 4950 to 5000
 No. 76, from 5000 to 5050
 No. 77, from 5050 to 5100
 No. 78, from 5100 to 5150
 No. 79, from 5150 to 5200
 No. 80, from 5200 to 5250
 No. 81, from 5250 to 5300
 No. 82, from 5300 to 5350
 No. 83, from 5350 to 5400
 No. 84, from 5400 to 5450
 No. 85, from 5450 to 5500
 No. 86, from 5500 to 5550
 No. 87, from 5550 to 5600
 No. 88, from 5600 to 5650
 No. 89, from 5650 to 5700
 No. 90, from 5700 to 5750
 No. 91, from 5750 to 5800
 No. 92, from 5800 to 5850
 No. 93, from 5850 to 5900
 No. 94, from 5900 to 5950
 No. 95, from 5950 to 6000
 No. 96, from 6000 to 6050
 No. 97, from 6050 to 6100
 No. 98, from 6100 to 6150
 No. 99, from 6150 to 6200
 No. 100, from 6200 to 6250
 No. 101, from 6250 to 6300
 No. 102, from 6300 to 6350
 No. 103, from 6350 to 6400
 No. 104, from 6400 to 6450
 No. 105, from 6450 to 6500
 No. 106, from 6500 to 6550
 No. 107, from 6550 to 6600
 No. 108, from 6600 to 6650
 No. 109, from 6650 to 6700
 No. 110, from 6700 to 6750
 No. 111, from 6750 to 6800
 No. 112, from 6800 to 6850
 No. 113, from 6850 to 6900
 No. 114, from 6900 to 6950
 No. 115, from 6950 to 7000
 No. 116, from 7000 to 7050
 No. 117, from 7050 to 7100
 No. 118, from 7100 to 7150
 No. 119, from 7150 to 7200
 No. 120, from 7200 to 7250
 No. 121, from 7250 to 7300
 No. 122, from 7300 to 7350
 No. 123, from 7350 to 7400
 No. 124, from 7400 to 7450
 No. 125, from 7450 to 7500
 No. 126, from 7500 to 7550
 No. 127, from 7550 to 7600
 No. 128, from 7600 to 7650
 No. 129, from 7650 to 7700
 No. 130, from 7700 to 7750
 No. 131, from 7750 to 7800
 No. 132, from 7800 to 7850
 No. 133, from 7850 to 7900
 No. 134, from 7900 to 7950
 No. 135, from 7950 to 8000
 No. 136, from 8000 to 8050
 No. 137, from 8050 to 8100
 No. 138, from 8100 to 8150
 No. 139, from 8150 to 8200
 No. 140, from 8200 to 8250
 No. 141, from 8250 to 8300
 No. 142, from 8300 to 8350
 No. 143, from 8350 to 8400
 No. 144, from 8400 to 8450
 No. 145, from 8450 to 8500
 No. 146, from 8500 to 8550
 No. 147, from 8550 to 8600
 No. 148, from 8600 to 8650
 No. 149, from 8650 to 8700
 No. 150, from 8700 to 8750
 No. 151, from 8750 to 8800
 No. 152, from 8800 to 8850
 No. 153, from 8850 to 8900
 No. 154, from 8900 to 8950
 No. 155, from 8950 to 9000
 No. 156, from 9000 to 9050
 No. 157, from 9050 to 9100
 No. 158, from 9100 to 9150
 No. 159, from 9150 to 9200
 No. 160, from 9200 to 9250
 No. 161, from 9250 to 9300
 No. 162, from 9300 to 9350
 No. 163, from 9350 to 9400
 No. 164, from 9400 to 9450
 No. 165, from 9450 to 9500
 No. 166, from 9500 to 9550
 No. 167, from 9550 to 9600
 No. 168, from 9600 to 9650
 No. 169, from 9650 to 9700
 No. 170, from 9700 to 9750
 No. 171, from 9750 to 9800
 No. 172, from 9800 to 9850
 No. 173, from 9850 to 9900
 No. 174, from 9900 to 9950
 No. 175, from 9950 to 10000

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 3/8 75	8	Span	100	None	None	None	None	None	Surface
HISTORIA OF OIL ON CYS MEET									

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1500 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 26, 1956 Put to producing October 2, 1956.

The production for the first 24 hours was 28.5 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity. °Bé. 0

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ~~250 psi~~-----

EMPLOYEES

Litton -----, Driller

Jones -----, Driller

Hale -----, Driller

 -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	135	135	Shale
135	210	75	Shale and Sandstone streaks (Flor.)
210	1115	905	Shale
1115	1148	33	limy shale with sandstone streaks
1148	1240	92	Sandstone with shale streaks (S.O.)
1240	1300	60	Shale

