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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS
OPERATOR	
PRORATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

B1c

KING OIL COMPANY

Address
Box 308, Aurora, Colorado 80010

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Colorado	Well No. 3	Pool Name, Including Formation Horse Shoe Gallup	Kind of Lease State, Federal or Fee Federal
Location Unit Letter 917A I ; _____ Feet From The _____ Line and _____ Feet From The _____			
Line of Section 11 , Township 30 , Range 16 , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH Trucking Company INC. AND INLAND CRUDE	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5128, Farmington, New Mexico 87401
Name INC. THIS PURCHASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION.	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit I Sec. _____ Twp. _____ Rge. 16 CLYDE C. LAMAR, PRESIDENT INLAND CORPORATION	Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Feet	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

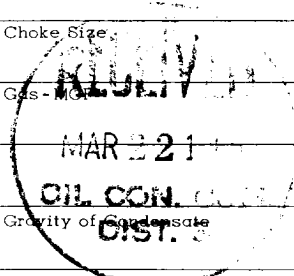
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Demetrius E. ...
 (Signature)

 (Title) **Partner**

 (Date) **March 9, 1965**

OIL CONSERVATION COMMISSION
 APPROVED **MAR 22 1965**, 19_____
 BY **Original Signed Emery C. Arnold**
 TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.