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OIL CON. COM.
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UNITED STATES

THE INTERIOR MAY 6 1959

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
 Lessor or Tract Williams Field Undesignated State New Mexico
 Well No. 2-A Sec. 12 T.30N R.16W Meridian NMPM County San Juan
 Location 1930 ft. N. of S. Line and 1980 ft. W. of E. Line of Section 12 Elevation 5493
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY JOSEPH L. WEBER**

Date May 5, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling December 16, 1958 Finished drilling April 24, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Page 1 to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	128'	125	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
This well was plugged and abandoned 4-24-59. Cement plugs were set 2800'-3000' with 50 sacs; 100'-1300' with 100 sacks; and 0'-50' with 30 sacks; 4" pipe surface marker set 4' above G.L.						

TOOLS USED

Rotary tools were used from 150 feet to 1662 feet, and from _____ feet to _____ feet

Cable tools were used from -----9----- feet to -----150----- feet, and from -----662----- feet to -----3000----- feet

DATES

Put to producing 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil: _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	107	107	Lewis Form. Gy. to white ds. sh. w/silty to shaley ss. breaks.
107	205	98	Cliff House ss. Gy., FG, ds. silty ss.
205	1183	983	Menefee Form. Gy., FG sd., carb. shale & coal.
1183	1510	322	Point Lookout Form. Gy., v/fn. silty ss. w/freq. shale breaks.
1510	2665	1155	Mancos Form. Gy. carb. sh.
2665	3000	335	Gallup Form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded gray shale.
			TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.

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