## DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-106 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	1				
BHP Petroleum (Ame	ericas) Inc.				
P. O. Box 3280 Ca	asper, Wyoming 82602				
Reason(s) for filing (Check proper box,		Other (Please	explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	. 🗂			
Change in Ownership	Casinghead Gas Condens	7			
If change of ownership give name and address of previous owner	Energy Reserves Group, I	nc. P. O. Box 3	3280 Caspe	er, Wyoming 82	2602
DESCRIPTION OF WELL AND	LEASE.				
Lease Name	Weil No. Pool Name, Including Fo	1		or F⊶ Federal	Legse No.
N. E. Hogback Unit					NM-04444
Unit Letter I : 19	980 Feet From The South Line	and 660	Feet 7rom 1	he East	
Line of Section 10 Tox	waship 30N Range 16W	I , NMPM		San Juan	County
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of City or Condensate Address (Give address to which approx					1
Ciniza Pipeline Comp	singnead Gas or Dry Gas	P. O. Box 188' Address (Give address	/ Bloomfie to which approx	ed copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	P 10 30N 16W	Is gas actually connected? When NO t			
	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well	New Well   Workover	Deepen	Plug Back   Same R	es'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.3.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol oth or be for full 24 hour	ime of load oil	and must be squabtor	acceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flor	<u> </u>	(s, esc.)	EN PR
Length of Test	Tubing Pressure	Casing Pressure		Che Size	7/900
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF OV A	
		1	<del></del>	0/37	
GAS WELL	T	T			<del></del>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISS	ION
t backs and that the rules and	regulations of the Oil Conservation	APPROVED	> 54	1985	_, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Stanks Sweet			
	.,	11	UPERVISOR DIST	RICT # 1	·
() /	$\bigcap$ $\Lambda$	1	o he filed in	compliance with a	IL # 3104
Nale / Selelen		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply			
(Sign					
(Tule) 9-19-85					