

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
New Well
~~Recompletion~~

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico August 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corption J. W. Aidlin "D" Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K Sec. 10 T. 30N R. 16W, NMPM, Horseshoe Gallup Pool

San Juan County. Date Spudded June 19, 1959 Date Drilling Completed June 25, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5492 (GL) Total Depth 1780 PBD 1712

Top Oil/Gas Pay 1596 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 1596-1628

Open Hole _____ Depth _____ Casing Shoe 1745 Depth _____ Tubing 1649

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size _____ Choke

Pumping oil well 16-1/2 21" SPH with 1-1/4" pump
GAS WELL TEST -

Section 10

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sex
<u>8-5/8"</u>	<u>205</u>	<u>160</u>
<u>5-1/2"</u>	<u>1747</u>	<u>130</u>
<u>2-3/8"</u>	<u>1647</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000 gallons oil and 40,000 pounds sand (250 gals MCA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks August 14, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: Completed as pumping oil well Horseshoe Gallup Field August 17, 1959. Potential test 19 BOFD & 5 barrels water in 24 hours. Includes 1747' of 5-1/2" OD, 4.090" ID, 14 pound casing & 1647' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

RECEIVED
PAN AMERICAN PETROLEUM CORPORATION
ORIGINAL SIGNED BY Operator

By: G. L. Hamilton
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Area Clerk
Send Communications regarding well to:

Title: Supervisor Dist # 3

Name: Pan American Petroleum Corporation

Address: Box 487
Farlington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
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