*

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land O	ffice	Henr Mexid	.00
Lease N	o. NM	04443	
		Hoover	

ICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
ICE OF INTENTION TO DRILL	NS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
ICE OF INTENTION TO CHANGE TEXT ICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
ICE OF INTENTION TO RE-DRILL OF	P REPAIR WELL	SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	
ICE OF INTENTION TO RE-DRILE OF ICE OF INTENTION TO SHOOT OR A	ACIDIZE	SUBSEQUENT REPORT OF	ABANDONMENT	Y
ICE OF INTENTION TO SHOOT ON A	TER CASING	SUPPLEMENTARY WELL H	ISTORY	
ICE OF INTENTION TO POLL ON AL ICE OF INTENTION TO ABANDON W	ELL			
(INDICATE	E ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, O		
J. Hoover "B"		Farmington, New	Fexico Nova	Der 2, 19
	1 2969 to from	S line and 660	ft. from \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	of sec. 11
No. 3 is locate		(5)	(W)	
4 of Section 11	T-30-1	\$5	idian)	
(1/4 Sec. and Sec. No.)	(IWP.)	(Range) (Mer	New Mexico	
reeshoe Gallup	Sen Juan	r Subdivision)	(State or Territo	ory)
te names of and expected depths to J. Hoover "B" Well Lean out acid on bot	DETAl pobjective sands; show siz ing points, and all the 3. On No. Com. Perforate	LS OF WORK es, weights, and lengths of protein important proposed worker all, 1958, ad adth two shots	spotted 200 ga per foot 184 nounds sand.	1-74. 1748-7
te names of and expected depths to J. Hoover "B" Well lean out acid on bot md-oil fracked with roke at 2150 pounds. calers at 450 barrel 30 barrels oil. Ave	DETAI cobjective sands; show size ing points, and all come. Perforate 38,460 gallons Average trea	LS OF WORK es, weights, and lengths of protein important proposed work rember 21, 1958, ed with two shots e cil and 39,600 ting pressure 180 sectors at 550 be rate 45 barrols	spotted 200 ga per foot 184 pounds sand. O pounds. Inj rrels oil and	1-74, 1748-7 Formation lected 20 bal
J. Hoover "B" Well lean out acid on bot ind-cil fracked with roke at 2150 pounds. salers at 450 barrel 30 barrels oil. Ave anded at 1889'. Wel	DETAl cobjective sands; show size ing points, and all colors. No. 3. On Nov. tom. Perforate 38,460 gallons. Average treate oil and 20 trage injection. It is currently	LS OF WORK es, weights, and lengths of protein important proposed work rember 21, 1958, ed with two shots e oil and 39,600 ting pressure 180 scalers at 550 be rate 45 barrels buing tested.	spotted 200 ga per foot 184 pounds sand. O pounds. Inj rrels oil and per mimate. 2	1-74, 1746-7 Formation jected 20 bal 10 sealers
J. Hoover "B" Well ean out acid on bot md-oil fracked with coke at 2150 pounds. salers at 450 barrel to barrels oil. Avended at 1889'. Well understand that this plan of wo	DETAl pobjective sands; show sizing points, and all contents. No. 3. On No. 100. Perforate 38,460 gallon: Average treated in and 20 rage injection 1 is currently.	LS OF WORK es, weights, and lengths of protein important proposed work rember 21, 1958, ed with two shots e oil and 39,600 ting pressure 180 scalers at 550 be rate 45 barrels being tested.	spotted 200 ga per foot 184 pounds sand. O pounds. Inj rrels oil and per mimate. 2	1-74, 1746-7 Formation jected 20 bal 10 sealers
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J. Hoover "B" Well lean out acid on bot md-oil fracked with roke at 2150 pounds. palers at 450 barrel 30 barrels oil. Ave	DETAl pobjective sands; show sizing points, and all contents. No. 3. On No. 100. Perforate 38,460 gallon: Average treated in and 20 rage injection 1 is currently.	LS OF WORK es, weights, and lengths of protein important proposed work rember 21, 1958, ed with two shots e oil and 39,600 ting pressure 180 scalers at 550 be rate 45 barrels being tested.	spotted 200 ga per foot 184 pounds sand. O pounds. Inj rrels oil and per mimate. 2	1-74, 1748-7 Formation jected 20 bal 10 sealors tubing may be commenced.