



U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03195-A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JAN 23 1963

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20500

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Sullivan Field Blanco Mesa Verde State New Mexico
Well No. 1 (OWO) Sec. 7 T. 30N R. 10W Meridian N.M.P.M. County San Juan
Location 1694 ft. N. of N Line and 1090 ft. W. of E Line of Section 7 Elevation 6206
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed H.E. McANALLY
Date January 18, 1963 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-14-53, 19... Finished drilling 8-31, 19... 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4353 to 4580 (G) No. 4, from _____ to _____
No. 2, from 4580 to 5043 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4	8 rd	J-55	162	Baker				Surface casing
7"	21.8	8 rd	J-55	497	Baker				Production casing
2 3/8"	4.7	8 rd	J-55	4476					Prod tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	174	125	circulated		
7"	4907	500	single		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See Attached Sheet</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5176 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

11-15, 1962 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,336,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1008 csg. A.O.F. 1742 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2791	2791	
2791	4353	1562	Pictured Cliffs
4353	4580	128	Cliff House
4580	5043	463	Menefee
5043	5176	133	
	5176	133	Point Lookout

FOLD | MARK

