

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57  
**Workover**  
~~REWORK~~  
~~REWORK~~

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 8, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation Elliott Gas Unit "C" Well No. 1 in SW NE 1/4 1/4,  
(Company or Operator) (Lease)  
G Sec. 9 T. 30N R. 9W NMPM, Blanco-Mesaverde Pool  
Unit Letter

San Juan County. Date Spudded 10/17/57 Date Drilling Completed 11/4/57  
Elevation 6194 Total Depth 5385 PBD 5370

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 4590 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Two shots per foot 5181-5228, 5242-87, 5296-5309,  
Perforations 5315-23, 5332-38, 4706-59, 4774-4802.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5385 Depth \_\_\_\_\_ Tubing 5335'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>239'</u>	<u>225</u>
<u>7"</u>	<u>4605'</u>	<u>300</u>
<u>5"</u>	<u>882'</u>	<u>100</u>
<u>2-3/8"</u>	<u>5323'</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6325 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 88,200 gallons water, 90,000 pounds sand, 1000 gallons 15% MCA.  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Four States-Western Oil Refining Co., by Contract Truck

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 882' of 5" OD, 4,405" ID, 15 pound casing liner and 5323' of 2-3/8" OD, 1,995" ID, 4.7 pound tubing. Preliminary test 11/4/57, 6325 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NOV 14 1957, 19 \_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ ORIGINAL SIGNED BY: D. I. SCOTT  
(Signature)

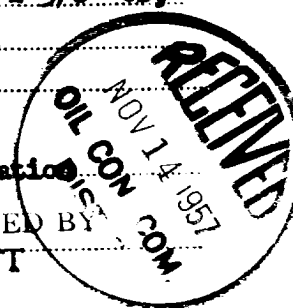
By: Original Signed Emery C. Arnold

Title: Field Clerk  
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION

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