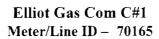
# EL PASO FIELD SERVICES PRODUCTION PIT CLOSURE



### SITE DETAILS

Legals - Twn: 30N

Rng: 9W

Sec: 9

Unit: G

NMOCD Hazard Ranking: 0 Operator: Amoco Prod

Land Type: BLM

Pit Closure Date: 5/17/94

### RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 11° where sandstone was encountered. The excavation was terminated at 11° and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. The pit was backfilled and graded in a manner to direct surface runoff away from the pit area. Headspace analysis indicated an organic vapor content of 204 ppm: laboratory analysis indicated a TPH concentration of 3280 mg/kg.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over five years.
- Bedrock was encountered in the test excavation at eleven feet below ground surface making remediation impractical.
- The test pit was backfilled with clean soil and the former pit area graded to direct surface runoff away from the former pit.
- Source material has been removed from the ground surface, eliminating potential direct contact with livestock and the public.
- Groundwater was not encountered in the test excavation. In addition, the estimated depth to groundwater is greater than 100 feet; therefore, impact to groundwater is unlikely.
- There are no water supply wells or potential surface water receptors within 1.000 feet of the site.
- Residual hydrocarbons in the soil will degrade by natural attenuation with minimal risk to the environment.

### **ATTACHMENT**

Revised Field Pit Assessment Form Field Pit Remediation/Closure Form

Field Pit Assessment Form Laboratory Analytical Results

# **REVISED**FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 7016S Location: EULOT GAS COM C#1  Operator #: c2c3 Operator Name: Amoco Proo. P/L District:  Coordinates: Letter: G Section 9 Township: 30 Range: 9  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: X Line Drip: Other:  Site Assessment Date: 4.23.98 Area: 10 Run: 33				
	NMOCD Zone:Land Type:BLM $X$ (1)(From NMOCDState $=$ (2)Maps)Inside $=$ (1)Fee $=$ (3)Outside $X$ (2)Indian				
	Depth to Groundwater  Less Than 50 Feet (20 points)  50 Ft to 99 Ft (10 points)  Greater Than 100 Ft (0 points)  (1)  (2)  (3)				
SSMENT	Wellhead Protection Area  Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?  (1) YES (20 points)  (2) NO (0 points)				
SITE ASSESSMENT	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)				
	Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)  (2) > 100'  TOTAL HAZARD RANKING SCORE: POINTS				
REMARKS	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. LOCATION 15 NESTZED AT THE BASE OF A SAND-STONE LEGGE AND 15 APPROX. 4700 FEET FROM CABALLO SPRING.				

## FIELD PIT SITE ASSESSMENT FORM

NMOCD Zone:  (From NMOCD  Maps)  Inside  Outside  Depth to Groundwater  Less Than 50 Feet (20 points)  Greater Than 100 Ft (0 points)  Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; is it less than 200 ft from a private domestic water source?  Land Type:  BLM (1)  State (2)  State (2)  Indian  (2)  (3)  Wellhead Protection (2)  Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; is it less than 200 ft from a private domestic water source? (1) YES (20 points)	GENERAL	Meter: 70165 Location: EUJOT GAS COM C#1  Operator #: C203 Operator Name: AMOCO P/L District: BLOOMFISLD  Coordinates: Letter: G Section 9 Township: 30 Range: 9  Or Latitude Longitude  Pit Type: Dehyarator Location Drip: X Line Drip: Other:  Site Assessment Date: 4.20.94 Area: 10 Run: 33
Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)	SITE ASSESSMENT	(From NMOCD  Maps) inside
	RkS	Remarks: THEE PITS ON LOCATION, WILL CLOSE ONLY ONE. PIT IS
Remarks: THEE PITS ON LOCATION, WILL CLOSE ONLY ONE. PIT IS  DRY. DO NOT KNOW WHY THIS LOCATION IS IN THE WATER  WHENERABLE ZONE.	MA	UKY UD NOT KNOW WHY THIS LOCATION IS IN THE WATER
E E	RE	

	ORIGINAL PIT LOCATION  Original Pit : a) Degrees from North <u>229°</u> Footage from Wellhead <u>143′</u> b) Length : <u>17′</u> Width : <u>12′</u> Depth : <u>2′</u>
ORIGINAL PIT LOCATION	17 Lucidens
	Remarks:  STARTED TAKING PICTURES AT 9:25 A.M.  END DUMP
RKS	
REMAR	
	Completed By:
	Fre Drampsa 4.20.94
	Signature Date

/CD34000\ 04/07/04

# FIELD TT REMEDIATION/CLOSURF FORM

GENERAL	Meter: 70165 Location: Elliott Gas (am C#)  Coordinates: Letter: G Section 9 Township: 30 Range: 9  Or Latitude Longitude  Date Started: 5:17-44 Area: 10 Run: 33
FIELD OBSERVATIONS	Sample Number(s): <u>Jiw 95</u> Sample Depth: Feet  Final PID Reading PID Reading Depth Feet  Yes No  Groundwater Encountered (1) (2) Approximate Depth Feet
CLOSURE	Remediation Method:  Excavation
REMARKS	Remarks: L.n. Markers. Semistone II'



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

	SAMPLE	IDENTIFICA	TION			
	Field	ID		Lab ID		
SAMPLE NUMBER:	Vw95		945212			
MTR CODE   SITE NAME:	, , , , , , , , , , , , , , , , , , , ,		N/A			
SAMPLE DATE   TIME (Hrs):	,		1730			
SAMPLED BY:		N/A				
DATE OF TPH EXT.   ANAL.:	5-18-94		5/18/94			I me hal
DATE OF BTEX EXT.   ANAL.:	NIA	5/18/94		94- N/1		D5/19/
TYPE   DESCRIPTION:	VG	, , 	COTHY ==	Yeu D.	ve l	
REMARKS:						
	<u>-</u>	RESULTS			<u> </u>	
PARAMETER	RESULT	UNITS		QUALIF	IERS	
PANAMETER	HEGGE?		DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	3280	MG/KG			1.98	28
HEADSPACE PID	204	PPM				
PERCENT SOLIDS	89.1	%				<del></del>
he Surrogate Recovery was at arrative:	TPH is by EPA Method	i 418.1 and BTEX is by _% for this samp			otable.	
DF = Dilution Factor Used				/ 1		