

(Revised 7/1/82)
(Form C-105)

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GA3
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

A 10x10 grid with an 'X' mark in the 4th column and 6th row.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copie.

Southwest Production Company

Ruby Jones

.....
(Company or Operator)

(Leave)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 30N, R. 11W, NMPM.
Basin Dakota Pool, San Juan County.

Well is 1850 feet from North line and 1450 feet from East line
of Section 7 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....6/22, 1961 Drilling was Completed.....7/7, 1961

Name of Drilling Contractor..... **Aspen Drilling Company**

Address..... **Box 2060, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head..... **5678.4 G.L.**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **G 6526** to **54** No. 4, from _____ to _____
 No. 2, from **G 6600** to **20** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.50#	New	308'				Surface
4 1/2"	10.50#	New	214 jts.			6526-6620	Production
1 1/2" Tbg.	• 6625'						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	321 KB	175	Pump & Plug		
7 7/8"	4 1/2"	6774 KB	675	" "		

RECEIVED
 AUG 11 1961
 OIL CON. COM.
 DIST. 3

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6600-20 w/4 SPF-Spot 500 gals 7 1/2% acid. SWF w/40,000# 20-40 sd & 43,200 gals wtr.

MTP 2550-1600#, rate 31.9 BPM. Swab well in making 2,500 MCF. Killed well, set Guiberson nag.

bridge plug @ 6580. Perf. 6526-54 w/3SPF. SWF w/30,000# 20-40 sd & 46,840 gals wtr. MTP 3300-

2475, rate 27.5 BPM. Drld. BP swabbed in making load wtr. Killed well. WIH w/1 1/2" tbg. landed

Result of Production Stimulation. gals 75% MCA to try and shrink possible Bentonite formation. BDP 2600#.

POH w/2" tbq. Landed 1 1/2" tbq. 200 jts. @ 6625, swabbed well in gas increasing. Cleaned well
prep to SI for gauge.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

6775

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

61

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....

2,332

GAS WELL: The production during the first 24 hours was 2,612 AOP, SICP & IP after 7 days Tbg. 2020# Csg. 2021#
liquid Hydrocarbon. Shut in Pressure.....lbs. 3 hr flow press. Tbg. 194#, Csg. 826#

liquid Hydrocarbon. Shut in Pressure.....lbs. 3 hr flow press. Tbg. 194#, Csg. 826#

Length of Time Shut in..... **7 days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington..... 2075
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 3836
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 4366
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4690
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 6597
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn Cliff House 3715
T. Tubbs.....	T.	T. Gallup 5652
T. Abo.....	T.	T. Greenhorn 6410
T. Penn.....	T.	T. Graneros 6463
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8/9/61

Southwest Production Company
Company or Operator.....
Original signed by
Carl W. Smith
Name.....
Carl W. Smith
Address..... 207 Petr. Club Plaza, Farmington, N. M.
Position or Title..... Production Superintendent