

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

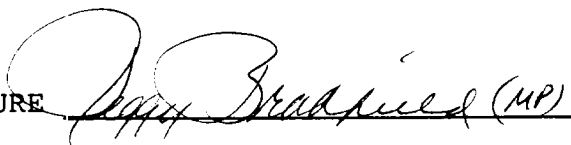
<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b>
<b>2. Name of Operator</b> Meridian Oil Inc.	<b>5. Lease Number</b> Fee
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700	<b>6. State Oil&amp;Gas Lease</b> Fee
<b>4. Location of Well, Footage, Sec., T, R, M</b> 1760'FNL, 1786'FWL Sec.7, T-30-N, R-11-W, NMPM, San Juan County	<b>7. Lease Name/Unit Name</b> McGrath
	<b>8. Well No.</b> 1
	<b>9. Pool Name or Wildcat</b> Aztec Pictured Cliff
	<b>10. Elevation:</b>

Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other -		

**13. Describe Proposed or Completed Operations**

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

SIGNATURE

 (MP)

Regulatory Affairs

August 17, 1992

(This space for State Use)

Approved by Original Signed by FRANK J. CHAVEZ

SUPERVISOR DISTRICT #3  
Title

Date AUG 19 1992

McGRATH #1 PC  
UNIT F SECTION 7 T30N R11W  
San Juan County, New Mexico  
P & A Procedure

1. Install & test rig anchors. MI blow tank. MORUSU. Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
2. Well has unknown size of tbg @ unknown depth. TOH w/tbg.
3. MI wireline truck. Run gauge ring to 1650'. Run 5-1/2" cmt ret on tbg & set @ 1650' (50' below top of Fruitland). Sq PC open hole w/233 sx Cl "B" cmt. Max pressure is 1500 psi. This will cover from the bottom of PC O.H. to 50' above the Fruitland w/100% excess outside csg & inside csg w/50% excess. Sting out of ret, spot 5 sx cmt on top ret. Reverse out cmt. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 9# gal weight, & 50 qs vis or greater. TOH.
4. Perf 2 sq holes @ 735' (50' below top of Kirtland). TIH w/tbg to 735'. With bradenhead valve open & pipe rams closed, attempt to est circ out bradenhead valve. If circ is success out bradenhead, circ Cl "B" cmt w/0.6% F.L. & 2% CaCl out bradenhead (about 110 sx). If circ is not est w/bradenhead, pump 68 sx Cl "B" cmt w/2% CaCl. This well fill behind csg from 735' to 505' (50' above top of Ojo Alamo) w/100% excess. Then close bradenhead valve & open pipe rams & spot 40 sx Cl "B" cmt. This will fill 5-1/2" csg from 735' to 505' w/50% excess. TOH.
5. If cmt has not circ out bradenhead, perf csg @ 126' (50' below surface csg shoe) w/2 holes. Circ Cl "B" cmt down csg & out bradenhead valve. About 34 sx cmt. If cmt has already circ out bradenhead valve, TIH w/tbg to 126' & spot 15 sx cmt inside csg. TOH. This will fill csg from 126'.
6. Cut off wellhead below surface csg flange and install dry hole marker to BLM specs.
7. Restore location to BLM specs.

Approve: \_\_\_\_\_  
R. F. Headrick

VENDORS:  
P&A rig: Bedford 325-1211

# McGRATH #1 PC

UNIT F SECTION 7 T30N R11W  
SAN JUAN COUNTY, NEW MEXICO

PRESENT

