NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)				(Date)	
ARE HI	EREBY RI	EQUESTI	NG AN ALLO	WABLE FOR	A WELL KNO	OWN AS:	M 25		349	
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(Unit)	,								_	
San	Juna		County. Dat	e Spudded	9/14/53	, Date Con	npleted	13) ZZ	(23	
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