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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-09725
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Faye Burdette
8. Well No.	#1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5605'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter <u>G</u> <u>1520</u> Feet From The <u>North</u> Line and <u>1450'</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5605'
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to repair the casing leak, replace tubing and install plunger procedure using the attached procedure.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Kay Maddox</u>	TITLE <u>Regulatory Agent</u> DATE <u>June 14, 1999</u>
TYPE OR PRINT NAME <u>Kay Maddox</u>	TELEPHONE NO. <u>686-5798</u>

(this space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE JUN 16 1999

CONDITIONS OF APPROVAL, IF ANY:

FAYE-BURDETTE 1
REPAIR CASING LEAK, REPLACE TUBING AND INSTALL PLUNGER PROCEDURE
API 30-045-09725
AFE#

WELL INFORMATION:

Current Status: Producing, Dakota

Last Action To Well: Failed Bradenhead test 6/99

Location: 1520' FNL & 1450' FEL, Sec. 9-T30N, R11W, San Juan County, NM

TD: 6,732'

PBTD: 6,617'(Cement plug)6,614'(Cement retainer)

GLE: 5,605'

KBE: 5,618'

TOC: Unknown,DV @ 4701' and 2222',1st stg 300sx,2nd stg 200sx,3rd stg 150sx

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
9-5/8" ,32.3#	336	8.845	1120		.0787
4-1/2" , 10.5#,J-55	6732	3.927	3208	3832	.0159

Tubing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
2-3/8" , 4.7, J-55, EUE 8rd	6590	1.901	6480	5416	.00387

RESERVOIR INFORMATION:

Current Perforations: 6493'-6502',6572'-6591' **NOTE: ALL PERFS ARE 4 SPF**

Squeezed Perforations: 6676'-6684'(5/62)

FAYE-BURDETTE 1
REPAIR CASING LEAK, REPLACE TUBING AND INSTALL PLUNGER PROCEDURE

1. Hold Safety Meeting. MI and RU workover rig. Shut-in well and bleed off any pressure.
NOTE: SET CMT RETAINER @ 6614' ON 5/28/62 AND SQZ 6676-84 W/65SX, UNABLE TO REVERSE, CEMENTED 17 JTS IN HOLE (NOTHING IN RECORDS THAT THIS TBG WAS REMOVED, BUT ASSUMED TBG WAS REMOVED) BE CAREFUL. LEASE REVIEWS STATE TBG IS CRIMPED, NO IDEA HOW MUCH OR WHEN THIS HAPPENED.
2. ND tree and NU BOP's. POOH w/ 2-3/8" tubing. **NOTE: Look for scale on tbg and note all crimped tbg and overall condition of tbg.** PU bit and scrapper for 4 1/2", 10.5# casing. RIH to 6612' (6614' cement retainer) and clean out. An additional 1 jt of tbg will be needed to get to 6612'. POOH
3. RU wireline and run CBL from 6485' to surface. RIH w/ drillable plug and set @ 6485'. Load csg and pressure test. Isolate leaks with pkr and rbp. Call engineers and report.
4. Sqz. leaks and test. RIH w/ bit and drill out plug and clean out to 6612'.
5. RIH with 2-3/8" tbg and set at +/- 6572'.
6. Install plunger lift equipment.
7. Put well on production.

Marc Durkee – West Team

Cc: Central Records, Three Copies to Project Leads (Farmington)