

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Aztec FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED April 23, 1954

OPERATOR Southern Union Gas Co. LEASE Current WELL NO. 1
UNIT
1/4 SECTION: NW LETTER E SEC. 11 TWP. 30N RGE. 11W
CASING: 5-1/2" " O.D. SET AT 2366 TUBING 1. " WT. 1.7 SET AT 2427
PAK ZONE: FROM 2463 TO 2370 GAS GRAVITY: MEAS. EST. 0.670
TESTED THROUGH: CASING Casing TUBING
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 665# TUBING: 670# S. I. PERIOD 7 days
TIME WELL OPENED: 11: A.M. TIME WELL GAUGED: 2: P.M.
IMPACT PRESSURE: 24.6" Mercury
VOLUME (Table I) 2148.0 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.0029 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9849 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.8
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.991 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2245.6

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: Derald Ferrari
COMPANY: Southern Union Gas Co.
TITLE: _____

