

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-09727
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown
8. Well No. 1
9. Pool name or Wildcat Aztec PC
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5617 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

3. Address of Operator
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location
Unit Letter F: 1390 Feet From The North Line and 1900 Feet From The West Line

Section 9 Township 30N Range 11W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5617 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 7/17/98 as per the attached plugging summary.

RECEIVED
JUL 29 1998
OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Foreman DATE 7/27/98

TYPE OR PRINT NAME Don Graham TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. 3 **OCT 21 1998**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Taurus Exploration, U.S.A., Inc.

July 20 1998

Brown #1

1390' FNL and 1900' FZL, Sec. 9, T-30-N, R-11-W

San Juan County, NM

Plug & Abandonment Report

Fee

API No. : 30-045-09727

Cementing Summary:

Plug #1 with CIBP at 2002', spot 38 sxs Class B cement inside casing above CIBP to 1671' to isolate Pictured Cliffs interval and cover Fruitland top.

Plug #2 with retainer at 702', mix 85 sxs Class B cement, squeeze 57 sxs outside 5-1/2" casing from 750' to 558' and leave 28 sxs inside to 508' to cover Ojo Alamo top.

Plug #3 with 80 sxs Class B cement pumped down 5-1/2" casing, after pumping 40 sxs down casing, then casing pressured up to 1000#; changed line and squeezed 40 sxs down bradenhead with 300# pressure.

Plugging Summary:

Notified NMOCD on 7/15/98

7-16-99 Road rig and equipment to location; RU. Pump 20 bbls water down tubing to kill well. Finish ND wellhead and change over to 5-1/2" flange. NU BOP and test. POH and LD 99 joints 1" line pipe. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring 2002'. Set 5-1/2" Plug Well wireline CIBP at 2002'. RIH with tubing and tag. Pressure test casing to 500#, held OK. Plug #1 with CIBP at 2002', spot 38 sxs Class B cement inside casing above CIBP to 1671' to isolate Pictured Cliffs interval and cover Fruitland top. POH with tubing. SI and SDFD.

7-17-99 Safety Meeting. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 750'. Set 5-1/2" DHS cement retainer at 702' and sting in and out. Establish rate below retainer 2 bpm at 300#; circulated out bradenhead. Plug #2 with retainer at 702', mix 85 sxs Class B cement, squeeze 57 sxs outside 5-1/2" casing from 750' to 558' and leave 28 sxs inside to 508' to cover Ojo Alamo top. POH and LD tubing. Perforate 3 HSC squeeze holes at 139'. Establish circulation out bradenhead with 2 bpm at 400#. Plug #3 with 80 sxs Class B cement pumped down 5-1/2" casing, after pumping 40 sxs down casing, then casing pressured up to 1000#; changed line and squeezed 40 sxs down bradenhead with 300# pressure. Partially RD and dig out wellhead. Cut off wellhead, found cement down 6' in 5-1/2" casing and at surface in annulus. Mix 24 sxs Class B cement, fill casing and install P&A marker. RD rig and equipment and road to A-Plus Yard.

No NMOCD representative was on location.