

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. NM-04443
2. Name of Operator Central Resources, Inc. c/o Playa Minerals & Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 650 N. Sam Houston Pkwy. E. Suite 500 Houston, Tx. 77060 (281) 931-3800	7. If Unit or CA. Agreement Designation Northeast/Hogback Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2090' FNL & 2190' FWL, Sec. 11 T30N, R16W	8. Well Name and No. NEHB#29
	9. API Well No. 30-045-09733
	10. Field and Pool, or Exploratory Area Horseshoe Gallup Unit
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other LTSI
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIT conducted 05/03/00 Results: Passed

After first 5 minutes pressure dropped from 450# to 444# held steady for 10 minutes dropping to 440# for 5 minutes then dropping to 438# for 5 minutes dropping to 436# for another 5 minutes then dropping to 433# for the remainder of the test

Pending further evaluation this well will be restored to active status by July 1, 2000. Possible that it will be converted to a producing well.

Note: Recent refrac treatment in the NEHU #50 and a scheduled treatment on the NEHU #28 need to be evaluated before the NEHU #29 is either returned to injection or converted to production.



14. I hereby certify that the foregoing is true and correct

Signed Mark L. Ehrman Title Regulatory Compliance Date 5/10/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 16 2000

FIELD OFFICE
Jm