Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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SUNDRY NOTICES AND REPORTS ON WELLS	
m for proposals to drill or to deepen or mentry to a different reservoir.	6. If ladies,

Do not use this form Use "APPLICATION FOR PERMIT—" for such proposals NAVAJO 7. If Unit or CA, Agreement D

SUBMIT IN TRIPLICATE 1. Type of Well HORSESHOE GALLUP UNIT Oil Well ☐ Ges Well X owner Injection Well S. Well Name and No. 2. Name of Operator HORSESHOE GALLUP 271 ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. 9. API Well No. 3. Address and Telephone No. 3004509741 1816 E. Mojave, Farmington, New Mexico 87401 (505) 325-7527 10. Field and Peel, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) HORSESHOE GALLUP 11. County or Parish, State 1900'FNL, 20870'FWL SEC 10, T-30N, R-16W SAN JUAN NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of lasers D E G	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
OCT 2	1990 Phagging Back Casing Repair	Non-Routine Fracturing Water Stat-Off
Final Abandonment NGL CO	Alterine Corine	Conversion to Injection
DIST	Long form 31	Dispose Water
	<b>*</b>	(Note: Report results of multiple completion on Wall Commission or Recommission Report and Los form.)

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. ARCO continues to find ways to reactivate previously uneconomic long term shut-in wells and has returned several to production as market conditions and production allowed. As you are aware, ARCO is selling it's working interest in the Horseshoe Gallup Unit and the new owners are very interested in reactivating long term shut-in wells especially with the recent increase in oil prices. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production. This plan eliminates the economic waste of potentially usable wellbores and and promotes benear ation.

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(This space for Federal or St Approved by		Title		APPROV	ED
ide 18 U.S.C. Section 1001, ma. r representations as to any matter			to make to any department or agency of the Unit	water towns	hase or fraudulent statements

FOR AREA MANAGER

The said was to

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*