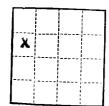
(SUBMIT IN TRIPLICATE)



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	. er erbites 15-31-90.
Land Office	SF
Lease No.	081226
Unit Hor	seshoe Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		l II =			
TO THE OF INTENTION TO CHANGE	PLANS.		IT REPORT OF WATER	HUT-OFF	
NOTICE OF INTENTION TO TEST WA	ATER SHUT-OFF	1 11	T REPORT OF SHOOTIN	G OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	1	T REPORT OF ALTERIN	G CASING	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE		T REPORT OF RE-DRIL	ING OR REPAIR	190
NOTICE OF INTENTION TO PULL OR	ALTER CASING	CUIDDI FAIR	T REPORT OF ABANDO	MENT	
NOTICE OF INTENTION TO ABANDO	WELL	Sandoi	TARY WELL HISTORY		NEW NEW
(IND)	ATT	<u></u>	F		
(MDIC	ATE ABOVE BY CHECK MA	ARK NATURE OF REPO	RT, NOTICE, OR OTHER E	ATA)	
		***************************************	januar	y 2	, 19 <u>59</u>
ell No. 10 is loca	ted 1880 ft. fro	$\mathbf{m} = \left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{c} \end{array} \right\}$ line and	760 ft. fron	ine of a	10
TITLE SEC. IU	3 0N			· [W] mic or s	ec. 10
(1/4 Sec. and Sec. No.) **Reshoe Gallup (Field)		(Range)	(Meridian)		
(Field)		an Juan		New Mexico	
		y or Subdivision)		tate or Territory)	******
e elevation of the derrick	floor above sea l	evelis 5464	C.		
	is and it boar is	CVCI IS	It.		
	DETA	ILS OF WOR	K		
e names of and expected depths to	objective sands; show s	izes, weights, and len	eths of proposed		
31-58 Total Chart 14	ing points, and all	other important pro	posed work)	s; indicate mudding	r jobs, cement-
A AA TOME CENTER IN					
Sandoll fracture	d inwew Caller	rout nebts	412'.	-1.344" /Band	12061 10
Sandoll fracture 1./ft. and 1331'-1344'	d Lower Gallup	perforated in	1412'. Atervals 1306'	-1344' (Perf.	1306*-13.
Sandoil fracture 1./ft. aud 1331'-1344' saure 2000's, maximum	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	U# Sand, Br	zakdowa
Sandoil fracture 1./ft. aud 1331'-1344' saure 2000's, maximum	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	U# Sand, Br	zakdowa
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Sandoil fracture 1./ft. aud 1331'-1344' saure 2000's, maximum	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	U# Sand, Br	zakdowa
Sandoil fracture 1./ft. and 1331'-1344'	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	U# Sand, Br	zakdowa
Sandoil fracture 1./ft. aud 1331'-1344' saure 2000's, maximum	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	g pressure rubber ball	three tin
Sandoil fracture 1./ft. and 1331'-1344'	d Lower Gallup 2 sh./ft.) with	perforated in 27,804 gais	1412'. Atervals 1306' oil and 30,00	g pressure rubber ball	three tin
Sandoil fracture 1./ft. aud 1331'-1344' saure 2000#, maximu ution Rate56.1 bhis four stages.	d Lower Gellup 2 sh./ft.) with m treating pres	perforated in 27,804 gais sure 1050*, 1470 gais. oi	tervals 1306° tervals 1306° oil and 30,00 average treati i. Dropped 27	g pressure rubber ball	three tin
Sandoil fracture ./ft. and 1331'-1344' saure 2000's, maximu ution Rate56.1 bbis four stages.	d Lower Gellup 2 sh./ft.) with m treating pres ./min. Flush nust receive approval in	perforated in 27,804 gais issure 1050*, 1470 gais. Oi	tervals 1306° tervals 1306° oil and 30,00 average treati i. Dropped 27	g pressure rubber ball	three tin
Sandoil fracture ./ft. and 1331'-1344' saure 2000's, maximu ution Rate56.1 bbis four stages.	d Lower Gellup 2 sh./ft.) with m treating pres ./min. Flush nust receive approval in	perforated in 27,804 gais issure 1050*, 1470 gais. Oi	tervals 1306° tervals 1306° oil and 30,00 average treati i. Dropped 27	g pressure rubber ball	three tin
Sandoil fracture 1./ft. and 1331'-1344' Saure 2000's, maximus Liton Rate56.1 bbis four stages. nderstand that this plan of work r pany El Paso Nature	d Lower Gellup 2 sh./ft.) with m treating pres ./min. Flush nust receive approval in al Gas Products	perforated in 27,804 gais issure 1050*, 1470 gais. Oi	tervals 1306° tervals 1306° oil and 30,00 average treati i. Dropped 27	g pressure rubber ball	three tin
Sandoil fracture 1./ft. and 1331'-1344' saure 2000's, maximu ction Rate56.1 bbis four stages.	d Lower Gellup 2 sh./ft.) with m treating pres ./min. Flush nust receive approval in al Gas Products	perforated in 27,804 gais sure 1050*, 1470 gais. oi	itervals 1306° oil and 30,00 average treati Dropped 27	RECEIVE TUBBER DAIL CONTROL CO	three tin
Sandoil fracture 1./ft. and 1331'-1344' Saure 2000's, maximus ution Rate56.1 bbis four stages. nderstand that this plan of work r pany El Paso Nature	d Lower Gellup 2 sh./ft.) with m treating pres ./min. Flush nust receive approval in al Gas Products x 1565	perforated in 27,804 gais sure 1050*, 1470 gais. oi	tervals 1306° tervals 1306° oil and 30,00 average treati i. Dropped 27	Tubber ball ALL CONTROL OIL CONTROL rationamay be com	eakdown 1025#. three tin 1059 COM T. 3