

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

989' FNL, 990' FEL, Sec. 7, T-30-N, R-9-W, NMPM

5. Lease Number

SF-078129

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Pierce #3

9. API Well No.

30-045-09746

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

CONDITION OF APPROVAL, if any:

**Pierce #3**  
**Mesaverde**  
**989 FNL, 990 FEL**  
**Unit A, Section 7, T-30-N, R-09-W**  
**Latitude / Longitude: 36° 49.84' / 107° 48.94'**  
**DPNO: 58903**  
**Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: MEL Lutey  
Operations Engineer

Approved: \_\_\_\_\_  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/mel

# Burlington Resources Well Data Sheet

DPNO: 19963 Well Name: **PIERCE 3** Meter #: 71236 API: 30-0-5-0974600 Formation: **MY**  
 Footage: 989N 2076 Unit: A Sect: 07 Town: 030N Range: 009W County: San Juan State: New Mexico  
 Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 5  
 Install Date: Last Chg Date: BH Test Date: 4/11/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	9 3/4"	6 7/8"	
Casing:	25 3/8" J-55	7 1/2" J-55	5 1/2" J-55	
Casing Set:	177'	345'	5480'	
Cement:	125 SX neat w/ 290 CaCl <sub>2</sub>	125 SX neat w/ 290 CaCl <sub>2</sub>	175 SX w/ 400 gals. per ft. ca. @ 4000'	
		400 gals. followed by 125 SX neat	squeezed w/ 100 SX	
TOC: SURF By: CIRC	TOC: 1740' By: T.S.	TOC: 4800' By: T.S.	TOC: 3690' By: T.S.	

## WELL HISTORY:

Orig. Owner:	Spud Date:	Formation Tops
EPNG	10/15/55	SJ
GLE: 6364'	First Del. Date: 02/03/56	NA
KB: 6374'	MCFD: 6622	OA 1795'
TD: 5490'	BOPD:	KT 1950'
PBD: 5470'	BWPD:	FT 2733'
Completion Treatment: Frac'd PL w/ 51,500 gals. wtr. + 50,000 # sand. Frac'd CH w/ 45,800 gals. wtr. + 46,500 # sand.		PC 3085'
		LW 3113'
		CK
		CH 4708'
		MF 4900'
		PL 5290'
		GP
		CH
		GRRS
		DK

SICP - 1021 p.s.g. 2/3/56

## CURRENT DATA:

Perfs: 4708'-16', 4720'-40', 4820'-34', 4833'-54',  
 4976-86', 4990-4904' w/ 4 spf  
 PL-5310'-30', 5406'-30', 5437'-40', 5449-55',  
 5459'-62' w/ 4 spf

Tubing: 2 3/8" 47# J-55  
 (8+2) 5445'  
 Packer:  
 Pump Size:  
 Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date: 11/6/55	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: 10/31/55 squeezed through bradenhead w/ 200 SX

Notes: note packer indicates that well may be producing success  
 On Lat BL

Workover Required: **Yes**  
 Prod Ops Project Type: **Repair tubing** Area Team Project Type: **Repair**  
 Prod Ops Project Status: **Inventoried** Area Team Project Status: **Repair**  
 Date Submitted To Team: **7/21/93**  
 Reviewed By: **Mike Haddenham**  
 Date Reviewed: **6/11/97**  
 Date Printed: **6/10/97**

\* Production OK. Tubing hasn't been pulled in 40 yrs. Remained for 22.9 yrs.  
 Menefee & Lewis not completed. On AR49 CAP. INU.