District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410				PO Box 2088						5 Copies			
District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088					☐ AMMENDED REPORT				
I.		QUEST FOR	ALLO	WAF	BLE AND A	UTHORIZ	ATION	TO T	TR ANSPO				
	TUE		tor Name a			ic mordz	ATION	T) Number		
Burl					14538								
Burlington Resources Oil & Gas PO Box 4289						3 R				ason for Filing Code			
Farmington, NM 87499								CO - 7/11/96					
	4 ADIA			_				1	CO	_	<u> </u>	6	
⁴ API Number 30-045-9757				'Pool Name BASIN DAKOTA (PRORATED GAS)					° Pool Code 71599				
									71399				
	⁷ Property 0185					rty Name			9		Number		
	0103	192	i		NIE	SRC				#	13		
II. 10 Surfa	ce Locati	ion							· .		· .		
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South	Line	Feet from the	East	/West Line	County	
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¹¹ Bottom													
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South	Line	Feet from the	East.	/West Line	County	
12 Lse Code		13 Producing Method Co	ode 14	Gas Co	nnection Date	15 C-129 Permit	Number	16 C-1	29 Effective Da	ite	¹⁷ C-129	Expiration Date	
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III. Oil and	d Gas Tra	ansporters									·	·	
18 Tran	sporter	19 Transp	orter Name	e	20 F	POD		21 O/0	²¹ O/G		²² POD ULSTR Location		
	RID 2 4 4		and Address WILLIAMS FIELD SERVICES CO		 -						and Description D-12-T030N-R011W		
2.72	244	P.O. BOX 58900 SALT LAKE CITY,	HT 84158-0	nann				G		D-	12-T03	ON-ROLLW	
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9018		Giant Industrie 5764 US Hwy 64				5610			0		D-12-T030N-R011W		
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IV. Produc	ced Wate	r			<u>lakus</u>	Associated States					·		
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		²³ POD					²⁴ POE	ULST	R Location and	Descr	ription		
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