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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**RECEIVED**  
APR 04 1986  
OIL CON. DIV.  
DIST. 3

5a. Indicate Type of Lease State <input type="checkbox"/> FED Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 94-000062 SW-62
7. Unit Agreement Name
8. Farm or Lease Name Hampton "D"
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO ABANDON A WELL OR TO REPAIR A WELL OR TO REPAIR A RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL ☐ OTHER-  
2. Name of Operator  
Beta Development Company  
3. Address of Operator  
238 Petroleum Plaza, Farmington, NM 87401  
4. Location of Well  
UNIT LETTER B 1010 FEET FROM THE North LINE AND 1760 FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5732 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Repair well</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

**WELL HISTORY:**

Spud 12½" hole 11-16-61  
Set 310' 9-5/8" @ 323' cement w/175 sx neat + 3% ca. cl. cement circulated 11-16-61.

12-5-61 T.D. 6906' ran 218 jts. 4½" 10.5# csg. @ 6899' K.B. w/2 stage collars (4846' & 2400')

Cement first stage w/225 sx 50-50 posmix 4% gel + 100 sx neat

Cemented second stage @ 4846' w/150 sx 50-50 posmix 6% gel + 150 sx 50-50 posmix 4% gel (lost all returns w/150 sx cement out of csg.).

W.O.C. 7 hrs. temp survey top of cement @ 4130'.

Cemented 3rd stage @ 2400' w/150 sx 50-50 posmix.

**PROPOSAL:**

Move in work over rig, set bridge plug in 4½" csg. @ approx. 6500' to protect Dakota formation, set packer above bridge plug (60-90') & test B.P. tubing and packer to 1500# pick packer up hole, find top & bottom holes in csg. squeeze w/350 sx class "H" cement + 6% gel + 2% ca. cl. W.O.C. 16-18 hrs Drill out cement and test all csg. to 1500# if o.k. put well back on production, if not resqueeze.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Baxter TITLE Superintendent DATE April 3, 1986

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APR - 4 1986

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: