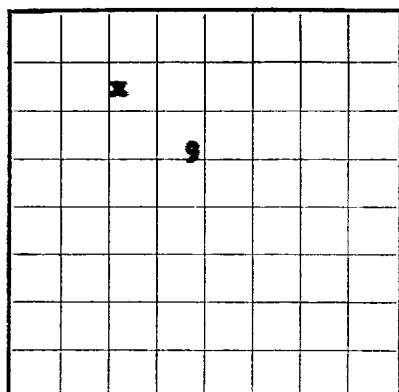


UEGS-5
C. E. Alkman-1
Acctg-1
File-1U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Northwest Production Corporation 529 Simms Building, Albuquerque, N.M.Company Blanco 30-12 Address Wildcat (Piet Cliffs) New Mexico
Lessor on IT-6 9 30N 12W 40E State San Juan
Well No. 1800 Sec. XX N.T. R. 1800 Meridian J Section 9 5748 mgr
Location ft. [N.] of Line and ft. [E.] of Line of Elevation grad
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
April 9, 1957 Signed RAY PHILLIPS Asst Mgr, Prod Operations

Date Title

The summary on this page is for the condition of the well at above date. March 25 57

Commenced drilling, 19 Finished drilling, 19

OIL OR GAS SANDS OR ZONES
2002 2022 (Note gas by G)No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24	8-8.5	Spang	111.75	Baker Guide				
4-1/2	9.5	8-8.5	J & L	2092.30	Baker Guide		2002	2022	Compl
1-1/4	2.3	10-8.5	Young	1991.0					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	123.0	150 w/37 CaCl	Howco		
4-1/2	2105.0	125	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

0 TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

April 4 57 DATES

Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours SI TP 6367. SI CP 6367. SI 7 days

Rock pressure, lbs. per sq. in.

R. E. Maize

EMPLOYEES

Driller Driller

Driller Driller

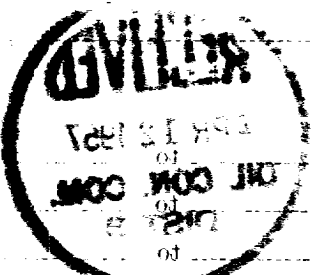
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	460	460	Surface
460	550	90	Ojo Alamo - Sand
550	1683	1133	Kirtland - Shale
1683	2000	317	Fruitland - Interbedded sand, shale & coal
2000	2105	105	Pictured Cliffs - Sand

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYEES			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MUDGING AND CEMENTING RECORD			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

GR. Part 4" cas w/6 3/4" from 2000 to 2010. Spaced 500 gals.	12 1105. 200 2004. 20 4 1/2" cas w/6 3/4" from 2000 to 2010. Spaced 500 gals.	12 1105. 200 2004. 20 4 1/2" cas w/6 3/4" from 2000 to 2010. Spaced 500 gals.	12 1105. 200 2004. 20 4 1/2" cas w/6 3/4" from 2000 to 2010. Spaced 500 gals.
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U. S. LAND OFFICE