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UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES A	5. Lease Designation and Serial No.		
• •	ll or to deepen or reentry to a different reservoir. R PERMIT - " for such proposals	NM-024158 6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Gas Well Other		B. Weil Name and No.	
2. Name of Operator	Attention:	McKenzie A 1	
Amoco Production Company	Lori Arnold	9. API Well No.	
3. Address and Telephone No.	(303) 830-5651	3004509769	
P.O. Box 800, Denver, Colorado 80201		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	Basin Dakota 11. County or Parish, State	
910 FNL 805 FEL	Sec. 9 T 30N R 12W	San Juan New Mexico	
12. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths See attached procedures. If you have any questions please confi	Recomple pertinent details, and give pertinent dates, including estimated date of starti for all markers and zones pertinent to this work.}*	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water port results of multiple completion on Well Completion or tion Report and Log form.) Ing any proposed work. If well is directionally drilled, give	
14. I hereby certify that the foregoing is true and correct Signed ADV AVWOLA (This space for Federal or State office use)	SEE ATTACHED FOR CONDITIONS OF APPRO	VAL	
Conditions of approval, if any:		// APP 8 9 1993	
Title 18 U.S.C. Section 1001, makes it a crime for any person kn representations as to any matter within its jurisdiction.	nowingly and willfully to make to any department or agency of the United Section 2015		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

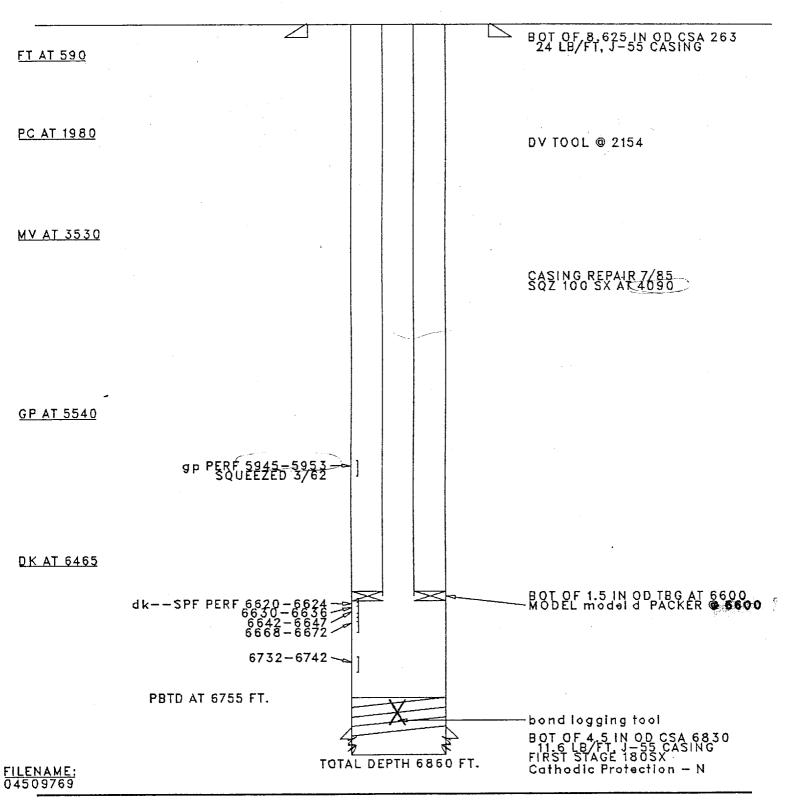
BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Wasington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

McKenzie A #1 PXA Procedures

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. NDWH. NUBOPE. Kill if necessary with fresh water.
- 3. POOH with 1 1/2" tbg. RIH with bit and scraper to 6590 (perm Pkr). RIH with CIBP and set on wireline at 6580'. TOH with wire line. TIH with 2 3/8" tbg and spot a cement plug to 5900. (92.63 cuft cement)
- 4. Run GR/CBL and determine tops of cement. Confirm the following zones are isolated: Gallup @5540', Mesa Verde @ 3530', Pictured Cliffs @ 1980' and Fruitland @ 590'. If zones are not isolated RIH with perforating gun shoot squeeze holes and block squeeze the exposed zones. (50' above and below with 100% excess).
- 5. Spot a cement plug from 5600' to surface, do not displace. (751.80 cuft cement)
- 6. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state requirements.
- 7. Turn over to John Schwartz for reclamation.
- * Any questions please contact Emily Miller at extension 830-4214 or Carolanne Wyett at 830-5578.

MCKENZIE A 001 Location — 9A— 30N—12W SINGLE dk Orig.Completion — 3/62 LAST FILE UPDATE — 3/93 BY CSW



PULL TBG & SEAL ASSY 4/84
12/84 PULL TBG & REPAIRED 2 LEAKS @ 75 AND 1385'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Plugging operations authorized are subject to the attached "General

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Re: Permanent Abandonment

Intention to Abandon

Well: 1 Makenere 19

CONDITIONS OF APPROVAL

Requirements for Permanent Abandonment of Wells on Federal Leases."					
2. With the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907					
3. Blowout prevention equipment is required.					
4. The following modifications to your plugging program are to be made (when applicable): //c/e c//c/c/c////////////////////////					
1) Perfecte & 5744, place a coment plug from 5744 to 3649	Z.				
2) Perfiche 3700, place a coment play from 3700 to 3600					
3) Place a coment play from 2/23' to 2023' and 1843	?' /z				
A) Perfect to 650', place account play from 650' to 787	<i>;</i>				
Office Hours: 7:45 a.m. to 4:30 p.m. 5) Perforde & 3/3' and chould coned to the Such.	ć.				