

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
910 FNL, 805 FEL

14. PERMIT NO.

15. ELEVATIONS (Show ELEVATION ON RESOURCE AREA)
580 6' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-024158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McKenzie

9. WELL NO.
A-1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SUBST OR AREA
Sec. 9, T30N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Tenneco request permission to do a casing repair according to the attached detailed procedure.

RECEIVED
JUN 27 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

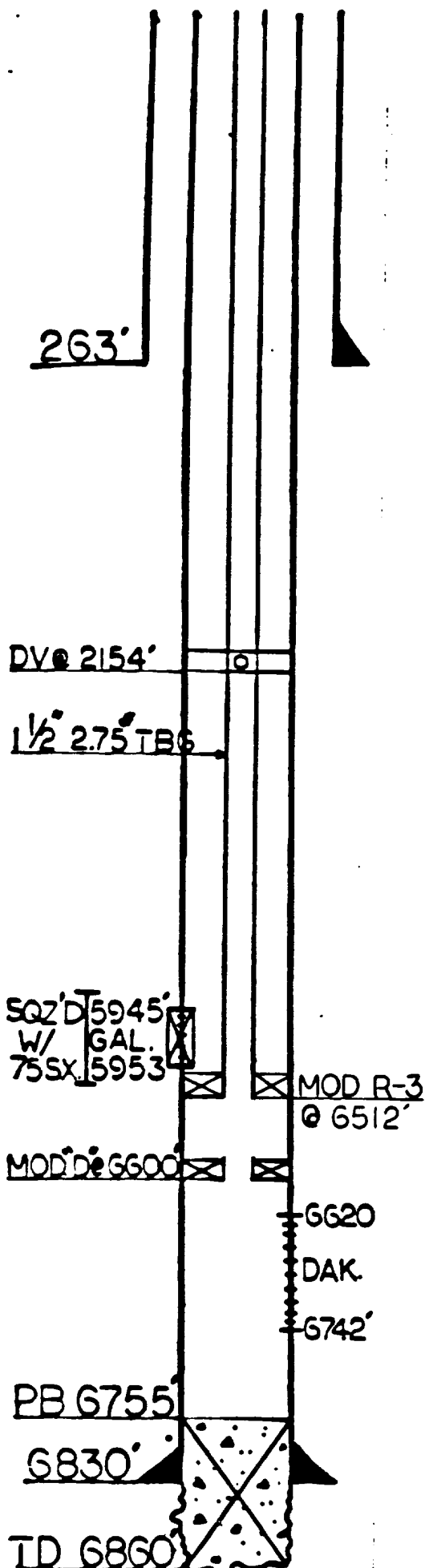
TITLE Senior Regulatory Analyst

TITLE

APPROVED

DATE 6/17/85
JUN 25 1985
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side



LEASE McKenzie

WELL NO. A-1

8 5/8 "OD, 24 LB, J-55 CSG.W/ 150 SX

TOC @ _____

4 1/2 "OD, 9.5/11.6 LB, J-55 CSG.W/ 230/150 SX

TOC @ _____

_____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____

DETAILED PROCEDURE:

1. MIRUSU. Blow well dn, kill if necessary NDWH and NUBOPE.
2. POOH w/1-1/2" 2.75# tbg and MOD R-3 pkr set @ 6512'.
3. RIH w/a MOD "F" latching type pkr plug below a MOD "C" ret. cmtr on 2-3/8" work string. Latch plug into MOD "D" pkr set at 6600'. PUH 1 std w/cmtr and reset. PT pkr and plug to 1500 psig. Release cmtr and circ. 2 sxs sand on top of pkr and plug.
4. Isolate casing leak using ret. cmtr.
5. Set ret. cmtr. 650' above top of leak. Load annulus and PT to 1500 psig. Est. rate into leak.
6. Sqz csg leak w/100 sxs of CL "B" cmt containing 2% CaCl₂.
7. If no sqz pressure is obtained overdisplace by 5 bbls. Wait 4 hrs. and est. new rate into leak. Resqueeze. Check for backflow, release ret. cmtr, PUH 2 stands and rev tbg clean. Reset pkr and pressure back up on sqz. SDON.
8. Release ret cmtr and POOH. RIH w/3-7/8" bit and 2-3/8" tbg. DO cmt and PT csg to 750 psig. POOH w/tbg and bit. Resqueeze if necessary.
9. TIH w/ret head for latching plug on 2-3/8" tbg. Co sand w/foam and latch plug. Let pressure equalize and POOH w/plug laying dn 2-3/8" work string.
10. TIH w/seal assbly* and F-Nipple on 1-1/2" tbg. Land seal assbly in Mod "D" at 6600'.
11. NDBOPE and NUWH, load BS w/ inhibited fluid.
12. Swab well in and return to production, RDMOSU.

* Hydrotest 1 1/2" tbg to 2000 psi