NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico	June 18, 1958
			(Place)	(Date)
, are i Paso N i	iereby ri etural Ga s	EQUESTI Produc i	NG AN ALLOWABLE FOR A WELL KNOWN AS: S Co. Horseshoe Canyon, Well No	NW ., NW
D (Co	mpany or Ope Sec.	Pator)	(Lease) , T. 30N , R. 16W , NMPM., Horseshee Ga	• • • •
Unit La	Her		County. Date Spudded Date Drilling Com	
	se indicate le		Elevation 5672' Total Depth 1698'	xxxCOTD 1630
		T.	Top Oil/Gas Pay 1500' (Perfs.) Name of Prod. Form. Gall	nb
D	C B	A	PRODUCING INTERVAL -	
			Perforations 1590'-1520'; 1576'-1601'	
E	F G	H	Open Hole None Depth Casing Shoe 1697'	Depth Tubing 1635'
		<u> </u>	OIL WELL TEST -	
L	K J	I	Natural Prod. Test:bbls.oil,bbls water in	Choke hrs,min. Size
		<u> </u>	Test After Acid or Fracture Treatment (after recovery of volume	of oil equal to volume of
M	N O	P	load oil used): 118 bbls,oil, bbls water in 24	hrs,min. Size
			GAS WELL TEST - Pumping 16 spm - 28" stroke.	
6' N; 3	30' W		Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
bing ,Cas	ing and Ceme		Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/D	ay; Hours flowed
-5/8"	119	125	Choke SizeMethod of Testing:	
1/2"	1690	100	Acid or Fracture Treatment (Give amounts of materials used, such	as acid, water, oil, and
- 4/ 4	1070	100	sand): See Remarks.	······
-3/8"	1621		Casing Tubing Date first new Press. Press. oil run to tanks June 16, 19	58
			Gil Transporter El Pase Natural Gas Products Co. by	El Pase Products Pipel
			Gas Transporter None	
			rfs. (1590'-1520') w/15,918 gals. oil & 17,000# sand	
• • • • • • • • • • • • • • • • •	· - · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •	'-1601') w/16,748 gals. eil & 17,000# sand-Flush w/	2520 gals. oil.
••••••			nead of each frac. job.	
	-		rmation given above is true and complete to the best of my knowl	
proved	JUN	1.2.0.1958	, 19. Bi Faso Natural Gas Fredik (Company or Ope	
Oi	I. CONSER	VATION	COMMISSION By: Sept E	
	Origina	1 Signed	By (Signature)	0 0,00 195
:	Λ. R.	KUNDRI	Title Petroleum Engineer	parding well in Son
le PE	TROLEUM	ENGINE	ER DIST. NO. 3	garding well in
			Name Ewell N. Walsh	
			Address Box 1565, Farmington	i, New Mexico

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State Land Office

U. C. O. S.

Visions Fig.