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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

..... (Complete or Operator) **Hampton Pooled Unit**

Well No. **2**, in **SE** $\frac{1}{4}$ of **3E** $\frac{1}{4}$ of Sec. **3**, T. **3N**, R. **11E**, NMPM.
Pool, **San Juan** County.

Well is **Artec** feet from **East** line and **670** feet from **South** line
of Section **3**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **October 1**, 19 **53** Drilling was Completed **October 12**, 19 **53**

Name of Drilling Contractor **Marshall Drilling Company**

Address **Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5729** The information given is to be kept confidential until
....., 19.....
No restrictions

OIL SANDS OR ZONES

No. 1, from **2221** to **2225** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------------|-----------------|-------------|-------------|--------------------------|---------------------|--------------|---------|
| 10-3/4" | 32.75# | new | 62 | none | | | |
| 7" | 20# | new | 2222 | Halliburton Float | | | |
| 1" | | new | 2.75 | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|---------------|----------------|-------------|---------------------|-------------|-------------|--------------------|
| 13-3/4 | 10-3/4 | 62 | 98 | HTG | | |
| 8-3/4 | 7 | 2222 | 110 | HTG | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 210 lbs. 2222 to 2277

Result of Production Stimulation **from 176,000 to 2130 bbl**

Depth Cleaned Out **2225**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2235 feet, and from feet to feet.
 Cable tools were used from 0 feet to 2235 feet, and from feet to feet.

PRODUCTION

Put to Producing Not on production, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was 2130 M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure 630 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|----------------|-----------------|----------------------------|
| T. Anhy. | T. Devonian. | T. Ojo Alamo. |
| T. Salt. | T. Silurian. | T. Kirtland-Fruitland. 774 |
| B. Salt. | T. Montoya. | T. Farmington. 800-1917 |
| T. Yates. | T. Simpson. | T. Pictured Cliffs. 2220 |
| T. 7 Rivers. | T. McKee. | T. Menefee. |
| T. Queen. | T. Ellenburger. | T. Point Lookout. |
| T. Grayburg. | T. Gr. Wash. | T. Mancos. |
| T. San Andres. | T. Granite. | T. Dakota. |
| T. Glorieta. | T. | T. Morrison. |
| T. Drinkard. | T. | T. Penn. |
| T. Tubbs. | T. | T. |
| T. Abo. | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|---|------|----|----------------------|-----------|
| 0 | 774 | 774 | Acadiento. Gray sandy shale & coarse grained gray sandstone | | | | |
| 774 | 800 | 106 | Ojo Alamo. Fine to very coarse gray angular sandstone. Conglomeratic at base. | | | | |
| 800 | 1917 | 1037 | Kirtland formation. Gray green siliceous shale, sand stringers | | | | |
| 1917 | 2182 | 265 | Fruitland formation. Black carbonaceous shale, gray sand stringers | | | | |
| 2182 | 2207 | 25 | Coal | | | | |
| 2207 | 2220 | 13 | Black carb. shale | | | | |
| 2220 | 2234 | 64 | Pictured Cliffs. Fine to med. gray salt & pepper sandstone | | | | |

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

| | NO. FURNISHED |
|-------------------|---------------|
| Operator | 2 |
| Santa Fe | 1 |
| Proration Office | |
| State Land Office | 2 |
| U. S. G. S. | |
| Transporter | 1 |
| File | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. J. J. Carr Address. 6700 Forest Lane, Dallas, Texas
 Name. Position or Title. Superintendent
 November 3, 1953 (Date)