Form 3160-5 (June 1990)

12.

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

San Juan, New Mexico

BUREAU OF LAND MANAGEMENT	b. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to degogreen or reentry 2: 100 to a different reservoir.	SF-081226 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals	Federal
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Other	Horseshoe Gallup Unit 8. Well Name and No.
2. Name of Operator Vantage Point Operating Company	Horseshoe Gallup Unit # 257
 Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Horseshoe Gallup
330' FSL & 1650' FWL 3-T30N-R16W	11. County or Parish, State

CHECK APPROPRIATE BOX(S) TO IN	DICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION			
Notice of Intent	Abandonment	Change of Plans	
X superium Report V	Recompletion	New Construction	
	Plugging Back	Non-Rountine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
OR CON. DIV	X Other LTSI	Dispose Water	
DIST. 3		(Note: Report results of multiple	
5.5.1. 5		completion on Well Completion or	
		Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1992

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14. I hereby certify that the foregoing is true and correct				APPROVED
Signed Jeff L Panta	Title Sr. Production E	ngineer Date	8/20/91	
This space for Federal or State of	ffice use)			OCT 1 8 1991
Approved by Conditions of approval, it any:	Title	Date	<u> </u>	001 18 1991
Conditions of approval, if any:				
Title 18 U.S.C. Section 1001, makes i	t a crime for any person knowingl	and willfully to	make to	any department MANAGERCY
of the U. S. any false, fictitious or			matter w	TEMPLANGTON REGULAÇE AREA
	*See Instruction on Revers	e Side		-