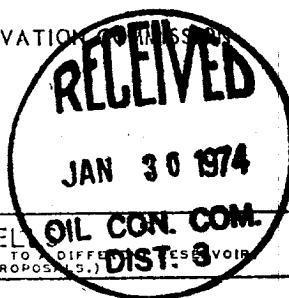


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Consolidated Oil & Gas, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 990 FEET FROM THE south LINE AND 1850 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 30N RANGE 12W NMPM.	8. Farm or Lease Name Clayton
15. Elevation (Show whether DF, RT, CR, etc.) 5781 KB	9. Well No. 14
	10. Field and Pool, or Wildcat Basin-Dakota & Flora Vista-Gallup Pools
	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/10-11/73 Moved in and rigged up Drake Well Service. Pulled and laid down 1-1/2" IJ tubing for Gallup zone.
- 12/12-13/73 Worked and attempted to pull 1-1/2" IJ tubing for Dakota zone. Unable to pull out of Model "D" @ 6525'. Ran McCullough freepoint. Cut off tubing @ 6510'. Pulled tubing.
- 12/14/73 Ran casing scraper to 6000'. Ran and set RBP @ 5942'. Set packer @ 5912' and tested to see if RBP holding. OK. Circulated mud out of casing.
- 12/15-21/73 Ran McCullough casing inspection log from 5940' to surface. Found bad pipe from 4118'-3744' with probable holes in casing @ 4040' and 3818'. Mixed and pumped 200 sacks cement. Upon drilling out, calculations showed approximately 100 sacks squeezed thru casing holes

CONTINUED ON REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Floyd E. Ellinger TITLE Area Production Manager DATE Jan. 25, 1974

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 30 1974

CONDITIONS OF APPROVAL, IF ANY:

with indications that casing had more holes in it than just at 4040' and 3818'. Isolated additional holes @ 4118' and thru DV collar @ 4731'. Squeezed DV @ 4731' with 50 sacks (43 sacks thru hole) and hole @ 4118' with 30 sacks (20 sacks thru hole). Drilled out cement and tested casing to 1500#. Held OK.

- 12/22-31/73 Pulled RBP, Ran 1-1/2" IJ production string to 6499' to complete well as commingled Dakota-Gallup producer. Swabbed to clean up. Well finally swabbed dry with very small volume of gas.
- 1/2-8/74 Pulled 1-1/2" IJ tubing. Ran RBP and packer on 2-7/8" tubing work string. Set RBP @ 6014' and tested with 1500#. Held OK. Swabbed tubing dry and reset packer @ 5904'. Acidized Gallup perfs 5954-61' with 750 gals. 15% MCA Swabbed back load water, spent acid and oil. After swabbing and flowing several days with approximately 10 Bbls. load and spent acid to recover, well swabbing very little fluid and flowing 50-100 Mcf/D.
- 1/9/74 Re-treated Gallup perfs 5954-61' with 500 gals. Dowell P 121 (solvent) containing 50 gals. Dowell U 66 (water wetting agent) and 2500 gals. 10% BDA acid. Job was preceded by 25,000 cu. ft. pad of N₂ and contained 350 cu. ft. N₂/Bbl. in treatment and flush (total 61,000 cu. ft. N₂). Blew back immediately and began swabbing. Swabbed and flowed 22 BO and spent acid water over 5-hr. period with well flowing at declining rate following each swab run. Last rate 134 Mcf/D. Re-treated Gallup perfs with 97,000 cu. ft. of N₂ only; well flowed back and continued to flow at fair rate.
- 1/10-12/74 Pulled packer, RBP and 2-7/8" work string. Ran 1-1/2" IJ production string to 6470' and completed as commingled Dakota-Gallup producer. Released rig 1/12/74
- 1/13-19/74 Flowed well to clean up. Broached tubing. Ran tubing plunger to keep tubing clean of paraffin and fluids.
- 1/23/74 Produced 320 Mcf + 3-1/2 BO + 2-1/2 BW in 24 hrs. FTP 185#, CP 265#. Plunger tripped 4 times.