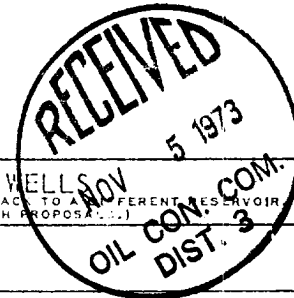


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Consolidated Oil & Gas, Inc. 3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203 4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5781 KB	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Clayton 9. Well No. 1-2 10. Field and Pool, or Wildcat Basin-Dakota & Flora Vista-Gallup Pools 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6701'. Production casing 5-1/2" 15.5# J-55 set at 6701' and cemented with 320 sx around shoe, 340 sx through stage collar at 4731' and 150 sx through stage collar at 2201'. TOC for first stage was 4578'. Dual completion: Dakota perfs 6580-6680' and Gallup perfs 5954-5961'. In September, Dakota produced 1120 Mcf and Gallup produced 10,932 Mcf. Tubing: 1-1/2" IJ to 5932' and 1-1/2" IJ in Model D at 6525'. A casing failure has probably occurred opposite Menefee (below 3818') because the Gallup quit producing and drilling mud was found in Gallup tubing.

1. Pull both tubing strings. If Dakota string is stuck from sand, cut off as close to Model D packer as possible to recover tubing.
2. Run retrievable bridge plug above Gallup perfs to prevent fluid entry into Gallup and Dakota zones from leak.
3. Run casing inspection log to determine condition of casing and to locate leak.
4. If feasible, set packer above casing leak and squeeze cement with 100 sx. If not feasible, it may be necessary to run a scab liner.
5. Pull tools, run one string of tubing and return well to production with Gallup and Dakota commingled.

With approvals, plan to commence work immediately or by November 15, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Floyd E. Ellman TITLE Area Production Manager DATE Oct. 31, 1973

APPROVED BY Emmy Clancy TITLE \_\_\_\_\_ DATE 11-5-73

CONDITIONS OF APPROVAL, IF ANY: order approving commingling prior to production