

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
14-20-603-4909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Horseshoe Gallup Unit

8. FARM OR LEASE NAME
Horseshoe Gallup Unit

9. WELL NO.
260

10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
Sec. 2, T-30N, R-16W

12. COUNTY OR PARISH 13. STATE
San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company, Division of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR
1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FSL & 330' FWL Unit M

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5558 GL 5564 DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. REVERSE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
This well was plugged 6/9/89 - 6/13/89 as follows:

Plug	Interval	Cement	Notes
1	1460'-1655'	50 sx	Spotted cement to cover Gallup perms 1512'-1558' and 1644'-1650'.
	0-1460'		Circulated 9 lb. mud to surface.
2	0-158'	45 sx	Perforated casing at 158' and circulated cement to surface.

Welded a steel plate over the top and installed a dry hole marker

Casing left in hole:	Casing	Size	Depth
	8-5/8"	28# J-55	0'-108'
	5-1/2"	15.5# J-55	0'-1734'

Surface cleanup was completed. Reseeding will be done per BLM specifications between July 1 and September 1, 1989.

RECEIVED
JUL 2 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Steve Sullivan* TITLE Production Supervisor DATE 6/29/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL 10 1989
Ken Townsend
FOR FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side