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Form 9-881a

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	sf	
Lease No	08021	
Unit	Malc	o-Copple

RECEIVED

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	NOTTOTA	4 315	DEDODEC	ON	MITTIES.
SUNDRY	NOTICES	AND	REPORTS	UN	WELLS

SUNDRY NOTICES	AN	D REPORTS ON WELLS COLOGICAL SURVE
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ARANDON WELL		

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ll No	500 is located	. ft. from S	,		rom E	line of sec.	6
1/4 Sec. 6	30-1	••	**	(Meridian)			
(1/4 Sec. and Sec. No. Verde-Ga		San han		(Mendian)	New	Mexico	
(Field)	///	(County or Subd			(State or	Territory)	
e elevation of the	derrick floor abov	e sea level is	5450 ft.				
		DETAILS					
e names of and expecte	d depths to objective sand	ds; show sizes, wei	ights, and lengths	of proposed	casings; ind	icate mudding j	obs, cem
It is intended t	o drill to the to	of the lot	Met-Genta	AND TO	mry we	te axind is	Md
its names of and expecte It is intended to	o drill to the top	of the Lot	net-Cerrib	oller se	ary cou t below	the Polit	nid Looke
vistion. 5-1/2	" cesing will be	ect with a	nex-Gettab	oller se	ary oo t below	the Point	nd Looks
vistion. 5-1/2	casing will be sment.	oot with a	two stage c	oller se	t below	the Polist	Look
ulation. 5-1/2 circulation of c it is then inter	" casing will be ement. ded to drill into	oot with a :	two stage c -Gallup usi	ollar se ng cabla	t below tools.	A 4-1/2	Look
ulation. 5-1/2 circulation of c It is then inten r will be run fo	" casing will be ement. ded to drill into Llowing sand oil	oot with a :	two stage c -Gallup usi	ollar se ng cabla	t below tools.	A 4-1/2	Look
ulation. 5-1/2 circulation of c It is then inten r will be run fo Estimated Tot	" casing will be ement. ded to drill into Llowing sand oil al Depth 2660".	oot with a :	two stage c -Gallup usi	ollar se ng cabla	t below tools.	A 4-1/2	Look
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ulation. 5-1/2 circulation of c it is then inten- r will be run for Estimated Tot Casing Progra 10-3/	" casing will be ement. ded to drill into Howing sand oil al Depth 2660". m: 4" at 120" with I	oot with a to the Lower fracturing	two stage of Gallup using of the open	ollar se ng cable i-hole is lated to	t below tools. serval.	A 6-1/2" RELE	olot VE
ulation. 5-1/2 circulation of c it is then inten- r will be run for Estimated Tot Casing Progra- 10-3/	" casing will be ement. ded to drill into Llowing sand oil al Depth 2660". m:	the Lower fracturing 25 sacks of 150 sacks	two stage of Gallup using of the open	ollar se ng cable i-hole is lated to	t below tools. serval.	A 6-1/2" RELE	olot VE
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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