Form (160-5) (November 1983, (Formarly 9-331)	DEPA	UNITED STA RTMENT OF TH		SUBMIT IN TRIPLICAT (Other instructions on )R verse side)	Budget Bureau No. 100 Expires August 31, 190 5. LEASE DESIGNATION AND SE	85
		REAU OF LAND MA			SF-081226	SIAL MO.
CLIN		<del></del>	<del></del>	NI MELLO	6. IF INDIAN, ALLOTTES OR TRE	DE NAME
		OTICES AND RI				
_	Use "APP	LICATION FOR PERMIT	—" for such prop	k to a different reservoir.	NAVAJO	
OIL GAS			_		7. UNIT AGREEMENT NAME	
wall wall other Injection Well					HORSESHOE GALLU	P UNI
					S. FARM OR LEASE FAME	
ARCO Oil 3. ADDRESS OF OPERATO	and Gas	Company, Div.	of Atlant	ic Richfield Co.	HORSESHOE GALLU	IP
1816 R. 3	foiave	Farmington, Ne	w Merico R	17401	253	
I. LOCATION OF WELL ( See also space 17 be	Report locati	on clearly and in accord	ance with any St	ate requirements.	10. FIRLD AND POOL, OR WILDC	AT
At surface	04.7				HORSESHOE GALLU	iD.
					11. 88C., T., B., M., OR BLE. AND	_
660'FSL,	3300'FE	EL			SURVEY OR AREA	
					SEC 4, T-30N, R	-16W
14. PERMIT NO.	-	15. BLEVATIONS (SI	how whether DF, E	r. GR. etc.)	12. COUPTY OR PARISE 18. ST	
		1	5328	' GL	SAN JUAN N	IM
P.	Check	Appropriate Box To	Indicate Nat	ture of Notice, Report, or	Other Date	
		NTENTION TO:	· · · · · · · · · · · · · · · · · · ·			
	$\overline{}$			#U###	QUBNT SEPORT OF:	
TEST WATER SHUT-O	***	PULL OR ALTER CASIN	'a	WATER SHUT-OPP	BEPAIRING WELL	
FRACTURE TREAT SHOUT OR ACIDIZE		MULTIPLE COMPLETE	-	FRACTURE TREATMENT	ALTERING CASING	
		ABANDON®		SHOOTING OR ACIDIZING	ABANDONMENT <sup>6</sup>	
REPAIR WELL Other)  IT. DESCRIBE PROPOSED of proposed work. If near to this work.)  ARCO OIL	and Gas	Company respe	ctfully re	Completion or Recompletails, and give pertinent date is and measured and crue vert	its of multiple completion on Well apletion Report and Log form.)  es, including estimated date of startical depths for all markers and solutions of the control of the con	rting any nes perti
ARCO Oil term shut several production may yield would recommend tests indicated to the control of the control o	and Gas c-in sta previous on. In d signif quire the e reason status s dicate o	COMPANTIONS (Clearly state ectionally drilled, give an ectionally drilled, give and ectionally drilled, give and extended the state of the extended to the extended the extend	ctfully rections dubourface location of the line of the location of the locati	equests approval for the past two years, shut-in wells and free past two years, shut-in wells and covery. Implementativells, and the drill is well be maintain be available, sho	extension of long ARCO has reactivate found commercial y is underway which tion of a CO2 flood lling of new wells. Indeed in the long term ould future productioned as part of a future	rting any nes perti- ed
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\*See Instructions on Revene Side

PARAMETON RESOURCE AREA

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