

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 19, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon Well No. 11, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 3, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

695' S; 835' E

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	96	100
5-1/2"	1636	100
2-3/8"	1589	- -

County. Date Spudded 12-10-58 Date Drilling Completed 12-21-58
Elevation 5556' G.L. Total Depth 1649' ~~1613'~~ COTD 1613'

Top Oil/Gas Pay 1580' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1580' - 1600'

Open Hole None Depth Casing Shoe 1645' Depth Tubing 1507'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 106 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size -

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand) Sandoil fracked perfs. w/20,034 gals. oil & 24,000# sand, flush w/1680

Casing Tubing Date first new Press. Press. oil run to tanks January 15, 1959 gals. oil.

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1959, 19.

El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Strizek
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		<u>5</u>
DISTRIBUTION		
Operator	<u>2</u>	
Inspector	<u>1</u>	
Engineer	<u>1</u>	
Assistant Engineer		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>