



U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **EPROC Associates** Address **P. O. Box 1710, Durango, Colo.**
Lessor or Tract **Navajo** Field **Horseshoe-Kg** State **New Mexico**
Well No. **1** Sec. **2** T. **30N** R. **16W** Meridian **N.M.P.M.** County **San Juan**
Location **660** ft. **S.** of **S** Line and **1878** ft. **E.** of **E** Line of **section 2** Elevation **5515**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **W. E. Carr**
Date **5/22/61** Title **Partner**

The summary on this page is for the condition of the well at above date.
Commenced drilling **3/30**, 19**61** Finished drilling **4/20**, 19**61**

Perfed zones:

OIL OR GAS SANDS OR ZONES (Denote gas by G)			
No. 1, from	1597	to	1600
No. 2, from	1600	to	1608
No. 3, from	1616	to	1630
No. 4, from	1665	to	1671
No. 5, from	1737	to	1740
No. 6, from	1756	to	1758

IMPORTANT WATER SANDS

No. 1, from	none	to	none
No. 2, from	1600	to	1613-30'
No. 3, from	1600	to	1613-30'
No. 4, from	1600	to	1613-30'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8 5/8	24#	8R		252'	guide	--			surf csg
5 1/2	14#	8R		1796'	float	--			float

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	252	71 sx + 2% CaCl	P & P circ	--	--
5 1/2	1797	90 sx + 4% gel	P & P	--	--

PLUGS AND ADAPTERS
Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED
Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **surface** feet to **1798** feet, and from _____ feet to _____ feet

DATES
Put to producing **5/2**, 19**61**
The production for the first 24 hours was **80** barrels of fluid of which **100**% was oil; **nil**% emulsion **nil**% water; and **nil**% sediment. Gravity, °Bé. **41°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES
J. B. Bucy, Driller **O. A. Johnson**, Driller
Art Gormley, Driller **R. T. Chadwick**, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
Surface	277	277	Pt. Lookout ss
277	1568	1299	Mancos sh (upper)
1568	1798	230	Gallup fm