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LAND OFFICE		
OPERATOR		

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Aztec Com 4	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Aztec PC	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WEGL

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLACE CEN TO A DIFFERENT DEPTH OR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR 30' IN PROPOSALS

RELATIVE

OIL CON. DIV.  
DIST. 3

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator Tenneco Oil Company  
3. Address of Operator P. O. Box 3249, Englewood, CO 80155  
4. Location of well  
UNIT LETTER K 1650 FEET FROM THE West LINE AND 1450 FEET FROM  
THE South LINE, SECTION 2 TOWNSHIP 30N RANGE 11W NMPM

15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/85 MIRUSU. Kill w/2% KCL wtr. NDWH. NUBOP. CO to PBTD w/foam.

6/4/85 Installed Larkin "K" 5-1/2 x 3-1/2" head. RIH w/ 3-1/2" 9.2# J-55 Buttress tbg to 2401 w/Omega latch dn baffle & slotted bull plug. Cemented ~~liner~~<sup>seg</sup> w/100 sx 65-35 w/12-1/2% gel & 12-1/2 #sx gilsonite. Tailed in w/ 80 sx of Class "B" cmt w/4% gel, 2% CaCl & 12-1/2 #/sx gilsonite. Dropped Omega wiper plug & displaced w/1 bbl of acetic acid followed by 2% KCl wtr. Bumped plug & press'd to 3000 psi. Let set 1 hr, no backflow. Cut off 3-1/2" liner & installed Larkin "R" 4-1/2: x 1-1/4" WH.

6/5/85 RIH w/temp survey fr PBTD to 2250'. RIH w/tbg. Circ hole w/2% KCL wtr. PT BS to 200 psi. Held ok. RDMOSU.

6/8/85 MIRUSU. NDWH. NUBOP. POOH w/tbg. Run CBL fr PBTD to 2000' under 1500 psi.

6/10/85 RIH w/tbg. Spot 100 gals acedic acid @2350'. Perf'd 4 SPF: 2326-40', 2347-74' (31' - 124 holes. Acidized w/2000 gals 15% wgt'd HCl. Frac'd w/53,000 glas 70 qual foamed, 2% KCl wtr w/friction reducer and 51,500# 20/40 sd. Well treated @ 35 BPM & 2550 psi. ISIP 1100 psi. SI for 2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott McKinney TITLE Senior Regulatory Analyst DATE 6/4/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 8

JUN 24 1985

CONDITIONS OF APPROVAL, IF ANY: