

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1552' FSL, 933' FWL, Sec. 6, T-30-N, R-10-W, NMMPM

5. Lease Number
NM-0607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Atlantic C #6
9. API Well No.
30-045-09854
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-26-95 MIRU. ND WH. NU BOP. TOO H w/171 jts 2 3/8" tbgs. TIH w/4 1/2" csg scraper.

12-27-95 Ran csg scraper to 5394'. TOO H. TIH w/4 1/2" CIBP, set @ 4930'. TOO H to 4712'. Load hole w/1 1/2" Kcl wtr. PT CIBP to 1000 psi, OK. Spot 270 gal 15% Hcl across Menefee interval. TOO H. RU, ran CBL-CCL-GR @ 0-4930' w/1000 psi, TOC @ 3280'. Ran CNL @ 4100-4925'. RD. TIH w/4 1/2" pkr, set @ 65'. PT 4 1/2" csg to 3800 psi, OK. Release pkr, TOO H. Perf Menefee w/1 SPF @ 4561-4824' w/12 holes total. RD. Spot 10 bbl 15% Hcl in tbgs, displaced w/6 bbl 1 1/2" Kcl wtr. TIH to 4825', spotted 10 bbl 15% Hcl. Re-perf Menefee w/1 SPF @ 4561-4824'. RD. Acidize w/1500 gal 15% Hcl. TOO H.

12-28-95 Frac Menefee w/846 bbl 30# x-link gel, 71,000# 20/40 Arizona sd, 13,000# 20/40 Super LC sd. SI for gel break. CO after frac. TIH w/RBP, set @ 4540'. TOO H. TIH to 4475'. Load hole w/1 1/2" Kcl wtr. Spot 500 gal 15% Hcl across Cliff House interval. PT RBP & csg to 3800 psi, OK. Dump 2 sx sd on RBP. Perf Cliff House w/1 SPF @ 4266-4471 w/18 holes total. Acidize w/1500 gal 15% Hcl.

12-29-95 Frac Cliff House w/1064 bbl 30# x-link gel, 87,940# 20/40 Arizona sd, 15,860# 20/40 Super LC sd, 62 bbl 25% linear gel. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/3/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JAN 10 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD