mit 3 Copies
Appropriate

See PAGE 2

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Appropriate Energy, value of the strict Office	
OIL CONSERVATIO	
1,0.D0x 200	300450565700
OISTRICT II F.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease STATE FEE X
DISTRICT III 3 700 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON	WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.	PEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name R PERMIT"
1. Type of Well:	
OIL GAS X OTHER 2 Name of Operator Attention:	8. Well No.
2. Name of Operator	Mike Curry #5
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location	
Unit Letter K: 1650 Feet From The FS	Line and 1650' Feet From The FWL Line
Section 2 Township 30N	Range 10W NMPM San Juan County
	hether DF, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate	e Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
	OTHER:
OTHER:	details, and give pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103.	teuns, and give permitted duties, inclinating commence of several first free free free free free free free fre
The captioned well will be P&A'd per the attached procedu	FEBI 01894. OIL CON. DIV
	©157. 3
i hereby certify that the information above is true and complete to the best	
SIGNATURE Mike (smy	Business Analyst DATE02-08-1994
TYPE OR PRINT NAME Mike CUrry	телерноме мо. (303) 830-407
(This space for State Use)	
Original Signed by CHARLES GHOLSON	DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE EB 1 0 199
NOTITIONS OF APPROVAL, IF ANY:	
######################################	

Atlantic D Com D LS #5 PXA Procedures

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2" tbg and lay down. NDWH. NUBOPE. RIH with 2 3/8" workstring and cement retainer, set retainer at 4600'. Test casing integrity to 500#. Isolate casing leak.
- 4. Pump into open hole establishing rate and pressure. Squeeze open hole with 739.152 cuft cement. (100% excess). Pull out of retainer and spot cement plug to 3000'. (535.68 cuft cement)
- 5. RIH with tbg and cement retainer. Set retainer 50' above casing leak. Squeeze into casing leak and attempt to circulate to surface thru leak with 568.13 cuft cement (est.) and displace cement to surface. (616.03 cuft cement).
- 6. If unable to circulate to surface displace cement to 215'. RIH with perf gun and shoot squeeze holes at 215' and circulate to surface. Pull out of hole and displace cement inside csg to surface. (71.98 cuft cement)
- 7. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 8. Turn over to John Schwartz for reclamation.
- 9. Rehabilitate location according to BLM or State requirements.

ONE MORE PLUE MAY BE REQUIRED TO COVER OJO ALAMO

ATLANTIC D COM D LS 005 Location — 2K— 30N—10W SINGLE mv Orig.Completion — 12/54 LAST FILE UPDATE — 1/94 BY CSW

