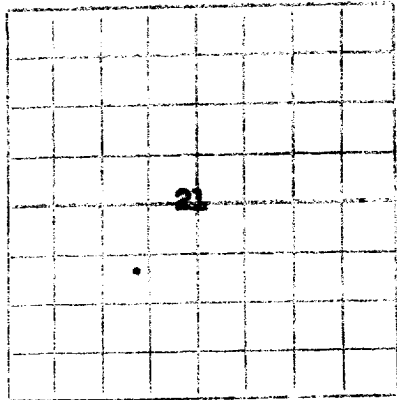




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which this well was assigned later than twenty days after completion of well. Follow instructions in Circular Regulations of the Commission. Submit in QUINTUPLICATE.

Tennessee Gas Transmission Company
(Company or Operator)

Blanco State Unit II
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 2, T. 30N, R. 11W,
Blanco Mesaverde Pool, San Juan
Well is 1850 feet from South line and 1850 feet from West
of Section 2. If State Land the Oil and Gas Lease No. is E-7123, BPC 5020-C, BPC 5020-D
Drilling Commenced 2/28/ 1959 Drilling was Completed 3/23/ 1959
Name of Drilling Contractor Gardner Bros. Drilling Company
Address Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5786' The information given is to be kept confidential until
_____, 19____.

Gas SANDS OR ZONES

No. 1, from 4538' to 4694' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Tested to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8" OD	32.3	New	214'	Guide			Surface
7" OD	20	New	4405'	Guide			Oil String
5" OD	11	New	462'	Float			Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
12 1/4"	9 5/8"	225'	125	Two Plug	None
8 3/4"	7"	4415'	250	Two Plug	
6 1/4"	5"	4765'	70	Two Plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shut)

Perforated 4538'-50', 4572'-4630', 4642'-74', 4682'-94' with 4 jet shots per foot.

Sand-water fraced with 71,600 gals of water and 110,000# of sand down casing.

Result of Production Stimulation Open-flow test 4/4/59. Flow 4313 McFPD. Calculated ACF 7204 McFPD.

Depth Cleaned Out _____

DRD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Notary tools were used from 0 feet to 4768 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-In, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was 4313 M.C.F. plus 0 barrels of
 liquid Hydrocarbon. Shut in Pressure 1055 lbs.

Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
 T. Salt
 T. Salt
 T. Yates
 T. 7 Rivers
 T. Queen
 T. Grayburg
 T. San Andres
 T. Glorieta
 T. Drinkard
 T. Tubbs
 T. Abo
 T. Penn
 T. Miss

T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Granite
 T.
 T.
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo 905'
 T. Kirtland-Fruitland 995'
 T. Farmington 1205'
 T. Pictured Cliffs 2320'
 T. Menefee 4100'
 T. Point Lookout 4530'
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
 T.
 T.
 T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	9'	9'	KB to ground				
9'	229'	220'	Gravel and boulder				
229'	1100'	871'	Shale and sand stringers				
1100'	1205'	105'	Shales				
1205'	1600'	395'	Shale and sand				
1600'	2320'	720'	Shale and sand stringers				
2320'	2400'	70'	Sandstone				
2400'	3950'	1550'	Shale				
3950'	4100'	150'	Shaley sand				
4100'	4415'	315'	Shale and sandstone				
4415'	4768'	353'	Shaley sand and shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		✓	
DISTRIBUTION			
Operator		✓	
Inspector		✓	
County Clerk		✓	
State Office		✓	
Transporter		✓	
File		✓	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tennessee Gas Transmission Co.

Name R. N. Walker

Address P. O. Box 1714, Durango, Colorado

Position or Title District Production Superintendent