





## (SUBMET IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4.							
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Mavaje Alletment #045066

## SUNDRY NOTICES AND REPORTS ON WELLS

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fobruary 6  Vell No. 1 Comm is located 1870 ft. from S line and 230 ft. from W line of sec  Section 6	(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Pobruszy 6 , 19 6  Rection 6	ine of sec.
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fobruary 6  Vell No. 1 Comm is located 1870 ft. from S line and 230 ft. from W line of sec  Section 6	(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Pobruary 6 , 19 6  Rection 6	ine of sec.
(MDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fobruary 5  Well No. is located 1870 ft. from S line and 680 ft. from W line of sec.  Well No. (180c) is located 1870 ft. from S line and 680 ft. from W line of sec.  Well No. (180c) is located 1870 ft. from S line and 680 ft. from W line of sec.  Well No. (180c) is located 1870 ft. (180c) (Meridian)  Seen June 180c) (Meridian)  Bow Marie 180c)  Bow Marie 180c) (Meridian)  Bow Marie 180c)  (Piell) (County or Subdivision) (State or Two Marie 180c)  (Piell) (County or Subdivision) (State or Two Marie 180c)  DETAILS OF WORK  State names of and expected depths to objective annels show sizes, weights, and langths of proposed casings; indicated in intended to drill this well in the following manner:  It is intended to drill this well in the following manner:  It is fine the the top of the Manner shale (approx. 750°) and run and or of 7° - 17 lb. casing with 150 sacks to shut off all under. Compant to realize the surface.  It a 61 hale with air to the base of the Gallup formation (approx. 2100) to hele will be legged and 41° - 9.6 lb. casing will be run and companted in proximately 1850° with 75 sacks.  The open hale (1850° to 2100°) will be sand oil fractured with approximately 0 barrols of cil and 30,000 lbs. of sand. Tubing will be red at approximately 1 understand that this plan of work mutresories approximately 1000 with 1850 sand a year, reds, and pumping unit installed and the well completed.  I understand that this plan of work mutresories approximately the Geological Survey before operations may be company.  Company 4708 Herth 38nd Place	(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Pobrusty 8	ne of sec.
Well No. 1 Comm is located 1870 ft. from S line and 680 ft. from W line of sec.  Well Section 6	is located 1870 ft. from S line and 280 ft. from W line of sec.  Section 6	ine of sec.
Well No. 1 Comm is located 1870 ft. from S line and 680 ft. from W line of sec.  Well Section 6	is located 1870 ft. from S line and 280 ft. from W line of sec.  Section 6	ine of sec.
County or Subdivision)  (Field)  (County or Subdivision)  (State or Text of FEB6  (Pield)  (County or Subdivision)  (State or Text of FEB6  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated ling points, and all other important proposed work)  (It intended to drill this well in the following manner:  (It a f belle to the toy of the Mannes shale (approx. 750°) and run and or of F - 17 lb. easing with 150 eachs to shut off all under. Count to reulated to surface.  (It a f belle with air to the base of the Gallup formation (approx. 2100 e hele will be legged and off - 9.6 lb. easing will be run and constituted proximately 1850° with 75 sands.  (approximately 1850° to 2100°) will be sand oil fractured with approximately observed of the day of the will are sand to surface.  (approximately 1850° to 2100°) will be sand oil fractured with approximately observed of the will approximately 1850° and a pump, rede, and pumping unit installed and the well completed.  I understand that this plan of week must receive approval in writing by the Geological Survey before operations may be command.  (A708 North 35mid Place)	Howelian 6 80 North 15 Work N.No.P.No.  (Glasso, and See No.)  (Civp.) (Bange)  (County or Subdivision.)  (Civp.) (County or Subdivision.)  (Civp.) (County or Subdivision.)  (State or Two of Feb.  DETAILS OF WORK  ames of and expected depths to objective anales above sizes, weights, and lengths of proposed casings; indicated ling points, and all other important proposed work?  Intended to drill this well in the following manner:  DIST. 3  The let to the top of the linness shale (approx. 750°) and run and cause of r - 17 lb. casing with 150 sacks to shut off all water. Commet to be acted to surface.  A circ hele with air to the base of the Gallup formation (approx. 2100°). It will be logged and diff - 5.6 lb. casing will be run and commeted at instelly 1850° with 75 sacks.  The hole (1850° to 2100°) will be sand oil fractured with approximately recise of oil and 30,000 lbs. of sand. Tubing will be over at approximately recise of oil and 30,000 lbs. of sand. Tubing will be over a purposition of sand as pump, rode, and pumping unit installed and the well completed.  He lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations.	(CFII II
County or Subdivision)  (Field)  (County or Subdivision)  (State or Text of FEB6  (Pield)  (County or Subdivision)  (State or Text of FEB6  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated ling points, and all other important proposed work)  (It intended to drill this well in the following manner:  (It a f belle to the toy of the Mannes shale (approx. 750°) and run and or of F - 17 lb. easing with 150 eachs to shut off all under. Count to reulated to surface.  (It a f belle with air to the base of the Gallup formation (approx. 2100 e hele will be legged and off - 9.6 lb. easing will be run and constituted proximately 1850° with 75 sands.  (approximately 1850° to 2100°) will be sand oil fractured with approximately observed of the day of the will are sand to surface.  (approximately 1850° to 2100°) will be sand oil fractured with approximately observed of the will approximately 1850° and a pump, rede, and pumping unit installed and the well completed.  I understand that this plan of week must receive approval in writing by the Geological Survey before operations may be command.  (A708 North 35mid Place)	Howelian 6 80 North 15 Work N.No.P.No.  (Glasso, and See No.)  (Civp.) (Bange)  (County or Subdivision.)  (Civp.) (County or Subdivision.)  (Civp.) (County or Subdivision.)  (State or Two of Feb.  DETAILS OF WORK  ames of and expected depths to objective anales above sizes, weights, and lengths of proposed casings; indicated ling points, and all other important proposed work?  Intended to drill this well in the following manner:  DIST. 3  The let to the top of the linness shale (approx. 750°) and run and cause of r - 17 lb. casing with 150 sacks to shut off all water. Commet to be acted to surface.  A circ hele with air to the base of the Gallup formation (approx. 2100°). It will be logged and diff - 5.6 lb. casing will be run and commeted at instelly 1850° with 75 sacks.  The hole (1850° to 2100°) will be sand oil fractured with approximately recise of oil and 30,000 lbs. of sand. Tubing will be over at approximately recise of oil and 30,000 lbs. of sand. Tubing will be over a purposition of sand as pump, rode, and pumping unit installed and the well completed.  He lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations may be commenced by lington of week must receive approval in writing by the Geological Survey before operations.	(CFII II
(Field)  (County or Subdivision)  (State or Text of FERG  (State or Text of FERG  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicating points, and all other important proposed work)  is intended to drill this well in the following memore:  It a f' hole to the top of the Mances shale (apprex. 750°) and run and or of f' - 17 lb. easing with 150 sacks to shut off all under. Comput to revealed to surface.  It a di hole with air to the base of the Gallup formation (apprex. 2100 e hole will be legged and off - 9.6 lb. easing will be run and commuted proximately 1850° with 75 sacks.  e open hole (1650° to 2100°) will be sand oil fractured with appreximately 0 barrels of oil and 30,000 lbe, of sand. Tubing will be est at appreximately 1860° and a pump, role, and pumping unit installed and the well completed.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be common.  M. Maytin 0437 pumping.  Address.	(Pield) (County or Subdivision)  (State or Tention of the derrick floor above sea level is 6430 ft.  DETAILS OF WORK  ames of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated in points, and all other important proposed work)  Intended to drill this well in the following memors:  A **P hole to the top of the Emmes shale (appress. 750*) and rum and cause f ?*—17 lb. casing with 150 sacks to shut off all under. Coment to be add to surface.  A **Ei*P hole with air to the base of the Gallup formation (appress. 2100*). It will be legged and off - 5.6 lb. casing will be rum and comented at instelly 1850* with 75 sacks.  On hole (1850* to 2100*) will be sand oil fractured with appreximately rects of oil and 30,000 lbe, of sand. Tubing will be seet at appreximately and a year, reds, and pumping unit installed and the well completed.  derstand that this plan of werk must receive approval in writing by the Geological Survey before operations may be commenced in Hartin Other approval in writing by the Geological Survey before operations may be commenced in Hartin Other approval in writing by the Geological Survey before operations may be commenced in Hartin Other approval in writing by the Geological Survey before operations may be commenced in Hartin Other approval in writing by the Geological Survey before operations may be commenced in Hartin Other approval in writing by the Geological Survey before operations may be commenced.	RECEIV
(Field) (County or Subdivision) (State or Territoria)  The elevation of the derrick floor above sea level is 5430  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indice of intended to drill this well in the following manner:  111 a P hele to the top of the Manness shale (appress. 750°) and run and or of 7° - 17 lb., easing with 150 sacks to shut off all unter. Comput to reulated to surface.  111 a 6j hele with air to the base of the Gallup formation (appress. 2100°) a hele will be legged and 6f - 8.6 lb. easing will be run and commented approximately 1850° with 75 sacks.  112 open hele (1850° to 2100°) will be sand oil fractured with approximately 0 barrels of oil and 30,000 lbs. of sand. Tubing will be out approximately 1850° and a pump, rode, and pumping unit installed and the well completed.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commended.  M. Hartin Oil Place  Address.	(Field) (County or Subdivision) (State or Toy RILL)  levation of the derrick floor above sea level is  DETAILS OF WORK  Amnes of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated the depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated the large points, and all other important proposed work)  DIST. 3  Intended to drill this well in the following memors:  A **P* hole to the top of the Maness shale (approx. 750*) and run and count to the state to surface.  A **E* hole with air to the base of the Gallup formation (approx. 2100*).  Le will be larged and of - 9.6 lb. ensing will be run and counted at important proposed with To sealer.  The state of the surface.  The state of the surface of the Gallup formation (approx. 2100*).  The state of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).  The surface of the surface of the Gallup formation (approx. 2100*).	RECEIVI
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DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicated the ling points, and all other important proposed work)  is intended to drill this well in the following measure:  It a 5° hole to the top of the Manees shale (approx. 750°) and run and of of 7° - 17 lb. easing with 150 sacks to shut off all under. Commit to reulated to surface.  It a 6° hole with air to the base of the Gallup formation (approx. 2106° hole will be legged and 6° - 9.6 lb. easing will be run and committed proximately 1850° with 75 sacks.  The open hole (1655° to 2100°) will be sand oil fractured with approximately 0 barrels of cil and 30,000 lbs. of sand. Tubing will be out at approximately 1 understand that this plan of work must receive approximately installed and the well completed.  I understand that this plan of work must receive approximately the Goological Survey before operations may be command.  Herein Old France Company  Address.	DETAILS OF WORK  ames of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicating M.C. intended to drill this well in the following memors:  DIST. 3  Intended to drill this well in the following memors:  DIST. 3  Intended to drill this well in the following memors:  DIST. 3  Intended to the top of the Mancor shale (approx. 750°) and run and cause of "- 17 lb. casing with 150 sacks to shut off all unter. Consult to be ated to surface.  DIST. 3  A cip hole with air to the base of the dallup formation (approx. 2100°). The will be legged and cip - 5.6 lb. casing will be run and consulted at instelly 1850° with 75 sacks.  The hole (1650° to 2100°) will be sand oil fractured with approximately recks of cil and 30,000 lbs. of sand. Tubing will be set at approximately and a pump, rode, and pumping unit installed and the well completed.  DIST. 3  Hartin Old Surface.	
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comme  M. Hartin Old Forestand  Company  4708 Forth Sind Place  Address	derstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced in Hartin Old Townson  Oany  4705 Harth Sind Place	mining.
Company  A706 North Sind Place  Address	No. Hartin Old Toll Company  any  4706 Harth Sind Place	
Company 4706 North Sant Place Address	4706 Ferth Stad Place	may be commence
Address Address	4706 Harth Sind Place	•
Address	288	
B. C. de Lament	By A de Martin de Co	
	Title Agent for H. Martin Cod Co.	
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Tial Agent for N. Burtin Cha-	# ///A ■ WIFE	nenb
Tiel Agent for No Ma	# 22/15 # BE DE	

## NEW MEXICO CIL CONSERVATION COMMISSION Well Lecation and Acreage Dedication Plat

ECTION A.				Date February 5, 1963
•	tin Olimpia			
'ell No. 1	Unit Letter	Section6	Township 30 No	rth Range 15 West NMPN
				Feet From West Line
ounty San Juan	<u> </u>	i. L. Elevation	5426 Dedicated	Acreage 39.31 Acres
ime of Producing F	ormation Gallup		Pool	Galley (Warsishae)
Is the Operator th	he only owner* in th	e dédicated acreage	outlined on the plat b	elow? YesNoX
			•	
				been consolidated by communitization  Federal
agreement or on	· · · · · · · · · · · · · · · · · · ·	_ 140 11 UI	iswer is res, Type of	Consolidation
,	Total Control of the			
If the answer to		lo," list all the owr	ners and their r <mark>especti</mark> v	
	OWNER			DECEIVE
			COEHAR	MEGET U
			OH, EIVED	FEB 5 1963
			1062	
CTION B.	e transcription of the second		FEB6 1963	U. S. GEOLOGICAL SURVEY
			CON CON	FARMINGTON, NEW MEXICO
1		•	DIST. 3	This is to certify that the informa
i		,		tion in Section A above is true and
i			i	complete to the best of my knowledge and belief.
i			i	
1			L i	M. Martin Giller Summeny
				(OPERATOR)
			i -	- Constant
į			i (Ł	Z. A. (TERESPITATIVE)
			1	906 North Watson
				Parmington, New Mexico
·	Se	C		MEMMIN MARKET
	6	*		This is to certify that the well loca
			i	For shown on the plant Section I
			i l	was/plettled[FiallAWhield Photes of ac
-22-0				aual surveys made by me or under my supervision and that the same
			1	is true and correct to the best of
			<del>-</del>	my Knowledge ond belief.
	• •			my Knowledge ond bellef.
1870		·		Date Surveyed Fan. 4, 1903
			!	Four States Engineering Co. FARMINGTON, NEW MEXICO
				Eares V J. Ech Shan
		the state of the s		REGISTERED ENGINEER DR Land Burveydr
<u> </u>		40 2000 1500	1000 900 0	Certificate No. 3602