

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7-15-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK

(Company or Operator)

BOLACK

(Lease)

Well No. 3, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

J

Sec. 4

T. 30N

R. 16W

NMPM.,

Unnamed

Pool

Unit Letter

San Juan

County. Date Spudded 6-14-57

Date Drilling Completed

6-26-57

Please indicate location:

Elevation 5353

Total Depth

1315

PBTD

1301

Top Oil/Gas Pay 1130

Name of Prod. Form.

Gallup-Tecito

PRODUCING INTERVAL -

Perforations

1130-1182, 1224-1285

Open Hole

Depth

1314

Depth

1305

OIL WELL TEST -

Natural Prod. Test: 75 bbls. oil, \_\_\_\_\_ bbls water in 3 hrs, \_\_\_\_\_ min. Choke Size Csg.

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 362.1 bbls. oil, \_\_\_\_\_ bbls water in 3 hrs, \_\_\_\_\_ min. Choke Size Csg.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,210 barrels of oil, 65.0000 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks July 7th. 1957

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sals

<u>2-5/8"</u>	<u>80</u>	<u>80</u>
<u>2-1/2"</u>	<u>1308</u>	<u>75</u>
<u>2-3/8"</u>	<u>1298</u>	<u>-</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 16 1957, 19\_\_\_\_

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By:

(Signature)

Title

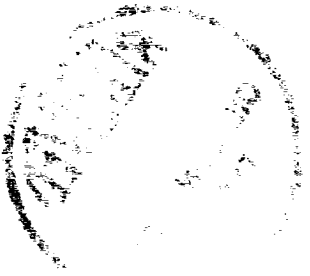
Send Communications regarding well to:

Name

Tom Bolack

Address 1010 N. Dustin, Farmington, N. Mex.





OIL CONSERVATION COMMISSION		
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