

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES

After to test, will be done for three hours to
statistic. Tested by a statistician, entered
the meter, and the meter of the interior,
it also natural gas company

LOG OF OIL OR GAS WELL.

[illegible]

6-25-57 2D 90' HBS. Set & commenced at 0-1/2" on 244 spiral
held casing at 90' HBS with 80 mesh cement, circulated
to surface. No. 4, from
No. 3, from
No. 1, from
6-24-57 Moved in rotary. Pressured in 30 minutes
to No. 3, from
No. 6, from
6-23-57 2D 115' HBS. Set 40 joints in 31 1/8 min
125-55 casing on 244' HBS with 1/2" mesh cement, 15 gal.
No. 1, from
No. 3, from
1-44 Florete box back, 500' HBS.
(1 Devote gas by G)
Moved in cable casing, commenced on 5-1/2" casing to
1000'. No pressure decrease in one hour. June 14th
Commenced drilling June 14th 1957

HISTORY OF OIL OR GAS WELL						U. S. GOVERNMENT PRINTING OFFICE	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, location, depth, and results made in the casing, sand, etc., and give date, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or filling.							
Casing Size	Weight	Threads per Foot	Made in	Amount of Cement Used	Kind of Cement	From -	To -
8-2/8"	34#	8	SA	80			
7-1/2"							

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/8"	20	80	plug & plug		
1 3/4"	1314	75	plug & plug		

SHOOTING RECORD		PLUGS AND ADAPTERS	
Adapters—Material	None	Length	Depth set
Heaving plug—Material	None		

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from	surface	feet to	feet, and from	feet to	feet
Cable tools were used from	to complete	feet to	feet, and from	feet to	feet

DATE

It gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas	
Emulsion;	% water; and	Gravity, ° Bé.	
The production for the first 24 hours was		 barrels of fluid of which 100% was oil;	
Jan 8th	19	Put to producing	
Jan Testing		Flow Test	

EMPLOYEES

Driller	Benson-Hentlin-Greer
Driller	Drilling Corp.

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
Shale	1170	1170	Surface
Sand	52	1185	1170
Shale	45	1224	1185
Sand	61	1285	1224