Form approved Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) SF-081226 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NAVAJO 7. UNIT AGREEMENT NAME OFL X WELL HORSESHOE GALLUP UNIT S. FARM OR LEASE NAME NAME OF OPERATOR ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 9. WHILL BO. 249 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface HORSESHOE GALLUP 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA 1810'FSL, 760'FEL SEC 3, T-30N, R-16W 15. ELEVATIONS (Show whether DF, ET. GR, etc.) 12. COUNTY OR PARISE 18. STATE 14 PERMIT NO 5696' GL SAN JUAN NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF PRACTURE TREATMENT ALTERING CARING MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON S SHOOT OR ACIDIZE X CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production

tests indicate commercial production or should it be needed as part of a future

CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

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W/P =	SIGNED SIGNED	foregoing is true and correct	Sr. Prod Supr	08/30/89
	(This space for Federal or State office use)		DEC 01 1989	
	APPROVED BY	VAL, IF ANT:		DATE
		*See Instru	ctions on Reverse Side	AREA MANAGER PARIMINGTON RESOURCE AREA